

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22844	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'F'	
8. Well Number 354	
9. OGRID Number 00778	
10. Pool name or Wildcat EMPIRE ABO	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089, Eunice NM 88231	
4. Well Location Unit Letter G : 1850 feet from the N line and 2550 feet from the E line Section 34 Township 17S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666.9' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **Perf upper Abo and return to production** ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH, remove joint in head and install BOP. Test BOP and casing to 1000 psi.
- Unset 5 1/2" x 2 3/8" Baker Lok Set packer.
- POOH with 188 jnts of 2 3/8" J-55 tubing, 1 2 3/8" SN and 5 1/2" x 2 3/8" Baker Lok Set packer.
Lay down all tubing and send to yard for inspection.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Barry C. Price* TITLE Area Operations Team Lead DATE 7/31/08
Type or print name **Barry C. Price** E-mail address: barry.price@nmocd.com Phone No. 575-394-1648

For State Use Only

APPROVED BY _____ TITLE AUG 8 2008 DATE _____

Conditions of Approval, if any:

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

Form C-103
Empire Abo Unit F-354
30-015-22844
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4. RU wireline unit. Perforate Abo 5810-5815', 5831-5838', 5879', 5884', 5892', and 5915-5923' 2 SPF 120-degree phasing using casing gun; correlate with log provided by Production Engineering. RD WL.
5. TIH with packer on 2 3/8" tubing. RU HES. Spot 100 gallons acid across perms. PU packer to 5760'. RO 5 bbls and set packer. Load annulus and test to 1000 psi. Acidize Abo perms 5810-5964' with 3300 gallons 15% NEFE HCL. Drop 80 BS evenly spaced (estimated 66 holes). Pump 3-6 BPM, MXP 3200 psi.
6. Swab test perforations. Report all information including volumes, fluid levels, and hydro-carbon shows back to engineering.
7. Release packer and TOH.
8. TIH with completion assembly per Production recommendation. ND BOP. Set TAC with 15,000# T. NU wellhead.
9. Run rods and pump per Production recommendation. Install polished rod and stuffing box. Space out, check pump action and hang well on.
10. RD PU.