

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
JUL 31 2008

HOBBS OCD

AUG - 4 2008

OCD-ARTESIA

WELL API NO. 30-015-32854	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Howell State Com	
8. Well Number 2	
9. OGRID Number 151416	
10. Pool name or Wildcat Cemetery Wolfcamp/Cemetery Morrow	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Fasken Oil and Ranch, Ltd.

3. Address of Operator  
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter I : 1810 feet from the South line and 660 feet from the East line  
Section 32 Township 20S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3633' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER. Downhole Commingle Wolfcamp & Morrow ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22-5/24/08 RU slick line truck and RIW with 1.906" OD gauge ring to top of profile nipple @ 7128' POW and LD gauge ring and RIW w/ 1.875" "F" profile plug and set in profile nipple at 7128. POW and RDSL unit. RU pump truck and loaded tbg w/ 27 bbls 3% Kcl wtr w/ 0.5 gpt Clay Master 5-C. Tested profile plug to 550 psi for 10" with no pressure loss. Closed tree valves and tested well head valves to 600 psi with all testing good from both directions. NDWH and NU BOP. Attempted to release TOSSD overshot several times with no success. While working with left hand torque packer released w/ casing going on strong vacuum. Made 4 runs swab runs and swabbed tubing down to 4000' FS and recovered 14 bbls 2% Kcl wtr. Could not find slick line unit. RUWL and perforated tubing w/ 1-7/16" tubing punch gun and tagged profile plug at 7124'. PU 4' and shot 4 circulating holes in tubing. POW and RDWL. Ran swab to 6500' FS w/ no fluid recovered. Ran swab to 7,300' FS w/ no fluid recovered, found sand and thick emulsion on swab cups. RD swab and POW w/ 224 jts of 2-3/8" EUE 8rd N-80 tbg, 4-1/2" OD TOSSD and 5-1/2" Arrowset IX pkr. RIW with seating nipple and 40 jts tubing for kill string. POW with 40 jts 2-3/8" kill string, RIW with 4-1/2" OD x 2-3/8" redressed TOSSD, 10' x 2-3/8" EUE 8rd N-80 tubing sub and found 2-3/8" EUE 8rd. XO sliding sleeve w/ 1.875" ID to be jar down to open and was not what was ordered. Ordered XA sliding sleeve with 1.875" ID from BJ tools and RIW with 71 jts new 2-3/8" EUE 8rd N-80 tubing while cleaning boxes and pins for kill string with EOT @ 2259' FS.

ACCEPTED FOR RECORD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or (attach to) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech DATE 07/28/08  
Gerry Guye, Deputy Field Inspector

Type or print name Gloria Holcomb

E-mail address: gloriah@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Howell State Com No. 2

30-015-32854

C-103 Continued

5/28-5/29/08 POW with 71 jts 2-3/8" tubing, 10' sub and TOSSD. RIW with production string as follows: 4-1/2" OD x 2-3/8" EUE 8rd TOSSD overshot, 2-3/8" x 10' EUE 8rd N-80 tubing sub, 2-3/8" Weatherford XA sliding sleeve w/ 1.875" ID, 71 jts 2-3/8" EUE 8rd N-80 tubing, 222 jts 2-3/8" EUE 8rd N-80 tubing, 2-3/8" x 10' EUE 8rd N-80 tubing sub, 2-3/8" x 6' EUE 8rd N-80 tubing sub, 1 jt 2-3/8" EUE 8rd N-80 tubing, w/EOT @ 9364.19'. Engaged TOSSD and spaced out tubing and ND BOP and NUWH. Loaded tbg w/ 27 bbls 3% Kcl wtr w/ 0.5 gpt Clay Master 5-C clay stabilizer. Pressure tested tbg and TOSSD to 500 psi for 5" w/ no pressure loss. Made 4 swab runs. RU slick line and RIW w/ 1-3/4" sinker bar and tagged top of plug @ 9366' by slick line and POW. RIW with 1.865" OD gauge ring and tagged @ 9353' in sliding sleeve and could not work past this point. POW and RDSL. Gauge ring same size as no-go on profile plug. NDWH and NU BOP and released TOSSD. POW w/ tubing, XA 1.875" sliding sleeve and TOSSD. RIW w/ 4-1/2" OD x 2-3/8" EUE 8rd TOSSD, 2-3/8" EUE 8rd N-80 tubing, 2-3/8" x 10' EUE 8rd N-80 tubing sub, 70 jts 2-3/8" EUE 8rd N-80 tubing, 222 jts 2-3/8" EUE 8rd N-80 tubing, 2-3/8" x 10' EUE 8rd N-80 tubing sub, 2-3/8" x 6' EUE 8rd N-80 tubing sub, 2-3/8" x 2' EUE 8rd N-80 tubing sub, 1 jt 2-3/8" EUE 8rd N-80 tubing w/EOT @ 9364.12'. Engaged TOSSD, ND BOP and NUWH. Pumped 4 bbls 3% Kcl w/ 0.5 gpt Clay Master 5-C clay stabilizer down tubing.

5/30-5/31/08 RU slickline unit and RIW with puncher prong and attempted to equalize blanking plug in profile nipple without success. POW and prong was dull and bent. Made 4 additional runs with different variations of prong configurations and slickline bailer with added weight bars with same results, fluid level in tubing at 5600' FS with no change through out day. RU slickline unit and RIW with 1-3/4" bailer with snorkel tube to clean out blanking plug and bailed on plug 30". POW and recovered thick black fluid w/ small amount of fines and left snorkel tube and cross over bushing in well. Ran back in well twice with two different sized prongs trying to pickup snorkel tube with no success. Found very strong 1.90" OD magnet in Levelland, waited on magnet and RIW and retrieved snorkel tube. Ran back in well with heavy prong and attempted to rupture disc in plug with no success. POW and had bent heavy prong.

6/3-6/4/08 NDWH and NU BOP. Released packer with 15K drag when POW. RIW with EOT at 9,428' below top of perfs and allow pressures to equalize. Rig crew changed out tubing line on rig. POW w/ 180 jts tbg to top of fluid in tubing. Swabbed tubing to packer in 4 swab runs in 1 hr and recovered 13 blw. Finished POW with 116 jts tubing, subs with TOSSD and packer with all packing elements intact. RIW with 3-7/8" OD wireline entry guide, 2-3/8" x 4' J-55 perforated tbg sub, 2-3/8" OD x 1.775" ID x 1.10' seating nipple with N-80 coupling and 40 jts 2-3/8" EUE 8rd N-80 tubing to 1287.81' FS. Finished RIW with production string as follows: 1- 3-7/8" OD x 2-3/8" EUE 8rd entry guide, 1- 2-3/8" x 4' Perforated J-55 tubing sub, 1- 2-3/8" x 1.775" ID x 1.10' seating nipple, 302- jts 2-3/8" EUE 8rd N-80 tubing w/EOT @ 9598.34'. ND tubing stripper and BOP and NUWH. Swabbed well.

6-7-08 RDPU clean location released all rental equipment.

6-10-08 Swabbed well.

7-9-08 Swabbed well. Opened casing to sales flowing 660 mcfpd. RD SU.

RECEIVED

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