

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

CORRECTION
FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr,
Other _____

2 Name of Operator
BEPCO, L.P.

3 Address
P.O. BOX 2760 MIDLAND TX 79702-2760

3 a Phone No. (Include area code)
(432)683-2277

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UL G, 1980' FNL, 1980' FEL

At top prod interval reported below

At total depth Same

14 Date Spudded
04/03/2008

15 Date T D Reached
04/19/2008

16 Date Completed
☐ D & A ☒ Ready to Prod
04/23/2008

18 Total Depth. MD 15350
TVD

19 Plug Back T D. MD 7815'
TVD

20 Depth Bridge Plug Set MD 7850'
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
NA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26'	20"	94#	0	570'		1200 sxs		0' CIRC	
17.5"	13-3/8"	48, 54.5	0	3939"		4100 SXS		0" CIRC.	
		68, 72#							
12-1/4"	9-5/8"	40, 43.5#	0	11330'	6506'	3950 SXS		3776' EST	
8-1/2"	7-5/8"	39#	11133'	14512'		700 SXS		12330' TS	
6.5"	5"	18#	13466'	15346'		205 SXS		UNK	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7709' SN	7392' TAC						

25 Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DELAWARE			7518-7532;	0.038	10	PRODUCING
B)			7633-7648'	0.038	10	PRODUCING
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
7633-48'	Acid.. w/ 1252 Gals 7.5% NEFE HCL
7518'-7642'	Acid. w/ 1302 Gals 7.5% HCL + 40 1.3 SG Balls; Frac'd W/ 111654 Gals PW + 9870#S LITEPROP
12787-12790'	Set CIBP @ 7850' & cap w/ 35' of cmt above wolfcamp perms
14910-15085'	Morrow perms below previously set CIBP capped w/ 35' of cmt.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/23/08	05/06/08	24	→	201	220	195			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
W/O	340	300	→					PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 25 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				T/Delaware Lime	3936
				T/Delaware Sand	3985'
				T/Bone Spring	7739'
				T/Wolfcamp	11055'
				T/Strawn	13439'
				T/ Atoka	13612'
				T/Morrow	14330'

32. Additional remarks (include plugging procedure).

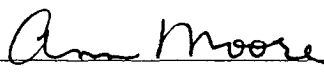
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORETitle PRODUCTION CLERK

Signature

Date 06/23/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

16		<p style="text-align: center;">1580'</p> <p style="text-align: center;">42 • ----- 1980'</p> <p style="text-align: center;"><u>40</u> Ac.</p>	17
			<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i></p> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="width: 70%;"> <p style="text-align: center;"><u>Ann Moore</u></p> <p>Signature</p> </div> <div style="width: 25%;"> <p style="text-align: center;">6-23-08</p> <p>Date</p> </div> </div> <div style="margin-top: 10px;"> <p style="text-align: center;"><u>Ann Moore</u></p> <p>Printed Name</p> </div> <div style="margin-top: 20px;"> <p>See Original dated 1-21-1974</p> </div>
			<p style="text-align: center;">¹⁸SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="margin-top: 20px;"> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> </div> <div style="margin-top: 20px;"> <p>Certificate Number</p> </div>