$1625\ N$ French Dr , Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

F

1220 S St Francis Dr , Sa

State of New Mexico Energy, Minerals & Natural Resources JUL 3 0 2008

Revised June 10, 2003

Oil Conservation Division

OCD-ARTESIA

Submit to Appropriate District Office

Form C-104

1220 South St. Francis Dr.

Date

06/2/08

nta Fe, NM 87505	Santa Fe, NIVI 8/303	AMENDED REPORT
REQUEST FOR	ALLOWABLE AND AUTHO	RIZATION TO TRANSPORT

¹ Operator name and A	Address	² OGRID Number
	COG Operating LLC 550 W. Texas Avenue, Suite 1300	229137
		³ Reason for Filing Code/ Effective Date
	Midland, TX 79701	RC effec 06/02/08
⁴ API Number	⁵ Pool Name we, Hackberry Wolfcamp (6)	6 Pool Code
30 - 015-34125	Wildeat; Wolfcamp (6)	97703
⁷ Property Code	8 Property Name	⁹ Well Number
34747	BLUE THUNDER 4 FEDERAL	1
TT 10 C C T -		

Surface Location II.

										_
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
M	4	19S	31E		810	SOUTH	660	WEST	EDDY	

11 Bottom Hole Location. UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code ¹⁶ C-129 Effective Date ¹⁵ C-129 Permit Number 17 C-129 Expiration Date 13 Producing Method 14 Gas Connection

F

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Division	4007495	O	
036785	DCP Midstream	4007494	G	
	P O Box 30020 Midland, TX 79710			
		A CONTRACTOR OF THE PARTY OF TH		

IV. Produced Water	r		
²³ POD	²⁴ POD ULSTR Location and Description		

V. Well Completion Data

²⁵ Spud Date 10/02/05	²⁶ Ready Date 06/02/08	²⁷ TD 12,300	²⁸ PBTD 11,820	²⁹ Perforations 10,160 – 10,214	³⁰ DHC, MC	
31 Hole Size	32 Casing	& Tubing Size	³³ Depth S	Set	34 Sacks Cement	
17-1/2	1	3-3/8	555		470 sx Cl C	
12-1/4		8-5/8	3,525		1360 sx Cl C	
7-7/8		5-1/2	12,295		1900 sx Cl H	
		2-7/8	9763			

VI. Well Test Data

07/25/08

Phone.

432-685-4332

Date.

35 Date New Oil 06/04/08	1		³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 500	⁴⁰ Csg. Pressure
41 Choke Size 19/64	⁴² Oil 435	⁴³ Water 0	⁴⁴ Gas 478	⁴⁵ AOF	46 Test Method
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	Approved by:	conservation division by 1012	lion
Printed name: Kanicia Carrillo		,	Title: Compliance Oblecon		
Title [.] Regulatory Analyst			Approval Date:	231-08	
E-mail Address.			<i></i>		
kcarrillo@concho			1]		