



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b Phone No. (include area code)
432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FNL & 549' FWL, U/L D
Sec 9, T18S, R30E

5 Lease Serial No.
NM100557 (SHL) NM01159 (BHL)
6 If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No
Sand Tank 9 1H
Fed Com

9. API Well No.
30-015-36270

10. Field and Pool, or Exploratory Area
Sand Tank; Bone Spring

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud & casing</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Included Note Side

7/9/08 Spud
Ran 7 jts 11-3/4", 42 #, H-40 STC casing set at 380'.
Cemented w/ 500 sx Premium Class C, 14.8 ppg, 1.35 yield.
Did not circulate. Ran temperature survey found TOC at 141'.
Pumped 25 sx Class C, 14.8 ppg, 1.35 yield thru 1" pipe. WOC.
RIH and tag cement top at 106'.
Pumped 35 sx Class C, 14.8 ppg, 1.35 yield. WOC.
RIH and tag cement top at 96'.
Pumped 70 sx Class C, 14.8 ppg, 1.35 yield. Circulated cement to surface. WOC 34 hrs.

7/5/08 Tested casing to 1000 psi for 30 min. Test good.

ACCEPTED FOR RECORD
JUL 16 2008
[Signature]
BUREAU OF LAND MANAGEMENT
REGULATORY ANALYST, CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Stan Wagner
Signature *[Signature]*

Title Regulatory Analyst
Date 7/10/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Accepted for record
Office NMOCD