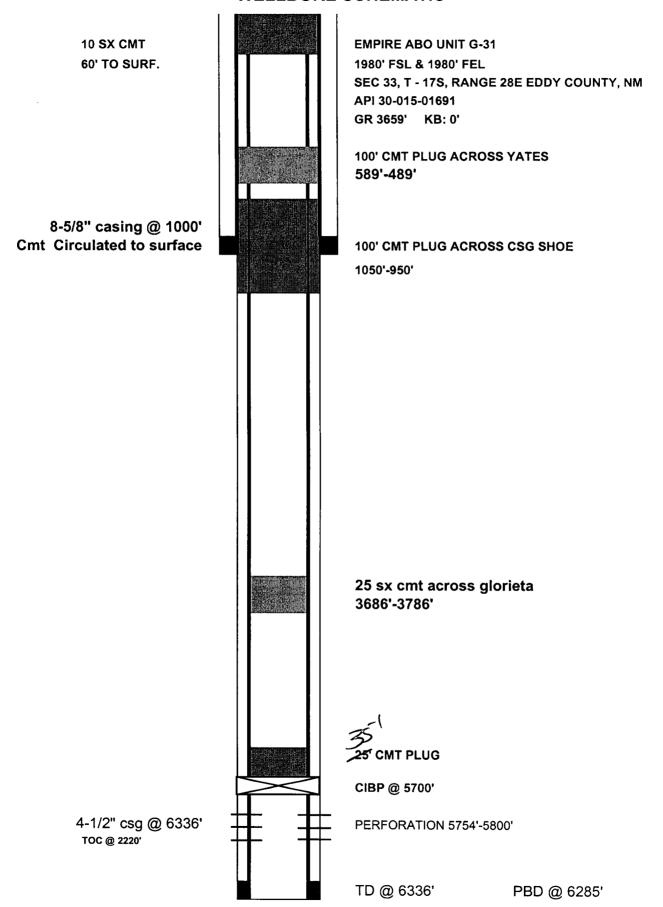
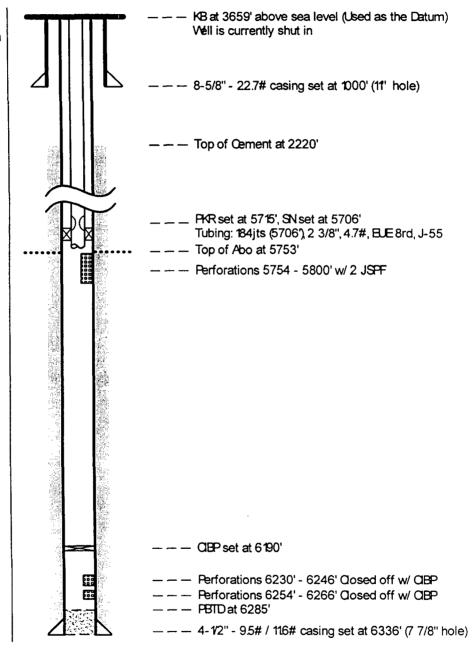
28ubmit 3 Copies To Appropriate District Office		of New Me		Form C-103 Revised June 10, 2003
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	is and Natu	rai Resources	WELL API NO.
District II	OH COME	N / / (TION)	DIMIGION	30.015.01691
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSE			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		ith St. Fran		STATE X FEE
District IV	Santa	Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS LS TO DRILL OR TO DI	EEPEN OR PLU	JG BACK-TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FO	ORM C-1019 FO	R'SUCH122	EMPIRE ABO UNIT "G"
PROPOSALS.)		374 KS	A 702	8. Well Number
1. Type of Well: Oil Well X Gas Well	Other	4/4/20	/G'	31
	- Culci	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	T 2003 [5]	O. OCRID V.
2. Name of Operator BP AMERICA PRODUCTION COM	AD A NIV	RE OCO	CEIVED 8	9. OGRID Number
3. Address of Operator	IPANI	\ <del>⊆</del> 000	- ARTESIA &/	10. Pool name or Wildcat
P.O. BOX 1089 EUNICE, NM 88231	ſ	75	ζύ/	ABO
4. Well Location	<u> </u>	e_Sli	15 Oct   15 Oct	ADO
4. Well Education		199 t	251-16	
Unit Letter J: 19	980' feet from the	e S lii	ne and 1980 fe	et from the _Eline
	_		<del>-</del>	
Section 33	Township		Range 28E	NMPM EDDY County
	11. Elevation (Show	whether DR,	RKB, RT, GR, etc.)	
	3659' GR			The state of the s
		Indicate N		Report or Other Data
NOTICE OF INT			1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N X□	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	<del>-</del>
DULL OR ALTER CASING	MIN TIDI E		CARING TEST AN	ABANDONMENT
	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND
	22		022.	
OTHER:			OTHER:	
13. Describe proposed or complet	ted operations. (Clea	arly state all p	pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work	c). SEE RULE 1103.	. For Multipl	le Completions: At	tach wellbore diagram of proposed completion
or recompletion.				
TD: 6336' PB: 6285' CSG: 4 ½" P		TOC @ 222	20'	
1. MIRU PULLING UNIT ND		7002 CDOT	OS! CNAT	
<ol> <li>POOH W/ 2 3/8" TBG RIH A</li> <li>CIRCULATE 9.5# KCL MUI</li> </ol>			35 CMT	
4. PUH SPOT 25 SX CMT ACE			VOC AND TAG	
5. RIH W/ WIRE LINE AND P			VOC AND TAG	•
	_		SG SHOE FROM 10	050'-950' WOC AND TAG 100' IN & OUT
7. RIH W/ WIRE LINE AND P.				out for modern 2 modes and out
8. RIH W/ PKR AND TBG SQU	UEEZE CMT ACRO	SS YATES	@ 589'-489' WOC	AND TAG 100' IN & OUT
9. RIH W/ WIRE LINE AND P				
10. SQUEEZE CMT FROM 60'	IN&OUT TO SURF	ACE		Notify OCD 24 hrs. prior to any work done
11. OC 24 HRS AND TAG	D ANGUONG OF E		OVERD	•
12. CUT OFF WELL HEAD AN	D ANCHORS CLEA	AN LOCATI	ON RD	
I hereby certify that the information ab	ove is true and comm	alete to the be	est of my knowledge	a and haliaf
- A	ove is true and comp	piete to the ot	est of my knowledge	e and benef.
SIGNATURE Jongsurg		TITLE_W	ells Team Lead	DATE10/20/2003_
Type or print name Jim Pierce		E-mail addre	ess:	Telephone No.(505) 677-3642
(This space for State use)	000		A A A	Λ
APPPROVED BY		TITLE 🔊		D DATE
Conditions of approval, if any:	<del>// \                                  </del>		TWO IS	
••				APPROVED OCT 2 4 2003

## WELLBORE SCHEMATIC



## Empire Abo Unit 'G' 31

Potential Perforation Zones



Well No. G-31

Well API No. 30-015-01691

Lease Name Empire Abo Unit "G"

Type of Well

X Oil

Gas

Other

X State

Fee

Well Location		1980	ft	From Sc	outh Line	1980	ft	Fror	n East Line
	33	Townsh	nip:	178	Range:	28E	Cor	inty:	Eddy

Elevation	3659	ft above sea level (RDB)			
Top of Abo	2091	ft below see level			
Total Depth	6336	ft			
PBTD	6285	ft			
KB	0	ft above GL			
Datum	KB	(All depths based on KB)			

Tubing						
# of Jts	184 (5706')					
Size	2 3/8"					
Weight	4.7#					
Thread	EUE 8rd					
Class	J-55					

Well Status							
	Flowing well						
	Pumping well						
X	X Shut in						

I	CASINGS										
1	string#	Hole sz.	Dept	h	Casing [	wght.					
I	1	11"	1000	ft	8 5/8	in	22.7#				
	2	7 7/8"	5784	ft	4 1/2	in	9.5#				
I	2	7 7/8"	6336	ft	4 1/2	in	11.6#				
I											
I											

OTHER EQUIPMENT (BPs, ETC)									
Name	Name Depth Casing Dmtr. No								
TOC	2220	ft	4 1/2	in					
CIBP	6190	ft	4 1/2	in					
SN	5706	ft	4 1/2	in					
PKR	5715	ft	4 1/2	in	Guibersn KVL-30				

	Pay Zone						
L	Top of Abo	5750	ft	to	Bottom of Well	6285	ft
Γ	Top of Abo	5753	ft	Reported	·		

	PERFORATIONS									
Start De	Start Depth End Depth		Jet Shots per Foot	Date of Perforation	Comments					
6230	ft	6246	ft	2	6/5/1960	Closed 3/5/96 w/ CIBP				
6254	ft	6266	ft	2	6/5/1960	Closed 3/5/96 w/ CIBP				
5754	ft	5800	ft	2	7/30/1997					

CO		

This well has been perforated to the top of the Abo. There are no further opportunities to perforate.