Form 3160-4 (August 2007) N.M. OIL CORS. DIV-Dist. 2

DEPONENT OF THE INTERIOR VENUE
BUREAU OF LAND MANAGEMENT VENUE

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

1 Type of Completion	WELL COMPLETION OF RESOMPLETVION REPORT AND LOG											5 Lease Senal No							
Other   Character   Characte	1a Type of Well Oil Well X Gas Well Dry							Other						NM-29623					
2 None of Operator   Virtue Petrologum Corporation   Service Petrologum Petrologum Corporation   Service Petrologum Petrologum Petrologum Petrologum Petrologum Pet	b Type of Comple		•	w	ork Over	Deepen		Plug Bad	ck		Diff Re	svr,		,	6. If India	an, Allottee	or Tribe	Name	
3 Address		rator									ALIC 1	1 2	2002		7 Unit o	r CA Agree	ment Na	me and N	lo
Location of Well (Report location cleanly and an accordance with Federal Pregumental)*   At Surface   1650FSL & 1650FWL (Unit K, NESW)   15 Ped and root is Equations   15 Ped and root		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	301011011			3a Phone No.	(ıncl	lude are	a code)						8 Lease	Name and	Well No		
At top pood Interval reported below  At top pool Pool Report at Interval reported below  At top pool Pool Report at Interval reported below  At top pool Pool Report at Interval reported below  At top pool Pool Report at Interval reported below  At top pool Reported										_((	DCD-A	間	ES	A	Fi	laree A	EL Fe	deral	#6
At top priod Interval reported below At total depth  At total depth  At total depth  15 Date TD Reaches 6/3/08  15 Date TD Reaches 6/3/08  16 Date Completed RH 5/13/08 RT 5/15/08  17 Date Styletolad RH 5/13/08 RT 5/15/08  18 Total Depth MD 65/07  18 Total Depth MD 61/07  18 Total Depth MD 70	4 Location of W	ell (Report lo	cation cleai	rly and	l ın accordar	nce with Feder	al red	quireme	nts)*						9 API W		05.00	000 €	MC I
At top prod Interval reported below  At total depth  At total depth  At total depth  15 Date 1 D. Reached (6/30/8 PM 5/15/00 PM 5/30/8 P	At Surface	,	1650'F	SL &	1650'FW	VL (Unit K.	NE:	SW)							10 Field				<u>U</u> 51
At lotal depth  To county or Press   Screy or Area   County or Press   New Moxico   New	A Suitable (Sincing Reserve)												Pecos Slope; Abo						
Al total depth	At top prod. Interval reported below											1							
Chave   New Mexico   Ready to Prod.   Supplement   Ready to Prod.   Suggest   Supplement   Ready to Prod.   Suggest   Supplement   Su		•													1				
14   Date Spudded   RH 5/13/08   RT 5/15/08   RT 5/15/08   15   Date T.D. Reached   6/3/08   19   Plug Back T.D.   16   Data   20   Data   20   Ready to Prod.   3928GL 3940*(KB 3928GL 3940	At total depth																		
RH 5/13/08   RT 5/15/08   6/3/08   D 8 A   Ready to Proc.   3928GL 3940′KB				T		<del> </del>						1401			Chaves New Mexico				
18. Total Depth MO			15/09	15 Da			16. [	[] · []							17 Elevations (DF,RKB,RT,GL)*				
TVD NA				L												L 39	<u>40'KB</u>		
CNL, Hi-Res Laterolog Array, Borehole   Compensated Sonic, CRL   Directional Survey?   X No	18. Total Depth				19	Plug Back T.D			3-1-3										
CNL, Hi-Res Laterolog Array, Borehole   Compensated Sonic, CRL   Directional Survey   X No	21 Type Flectric 8	Other Mechani	ical Loos Pu	ın (Suba	mit conv of ear	ch)	22	Was W	all cored	, [	X No		lves	( \$11	hmit an	alveie)			
Compensated Sonic, CBL   Directional Survey    X No   Yes (Submit copy)						ui,						$\vdash$	1	•		, ,			
22   Casing and Liner Record (Report all strings set in well)   State Cementer   No. of Sks & Surry Vol.	•	Ų	•	ווטוטכ	IOIG					ī			1	•	•	•			
Hole Size   Size/Grade   Wit (Witt)   Top (MD)   Bottm(MD)   Depth   Type of Cement   Surface   40"   Redi-mix   Surface   40"   Redi-mix   Surface   112-1/4"   8-5/8"   24#   Surface   1110"   S40 sx   Surface   5500"   1270 sx   Surface   127	<del></del>	·		strings	s set in well)		L										-		
12-1/4"   8-5/8"   24#   Surface   40'   Redi-mix   Surface	20 Odding did i	I TOOGRA	T TOPON GIN	1	1			State	e Cement	er	No. of S	s &	S	lurry '	Vol.		ſ		
12-1/4"   8-5/8"   24#   Surface   1110'   540 sx   Surface	Hole Size				·			) Depth			<del></del>		(BBI				Amount	Pulled	
1270 sx	12-1/4"											├							
Size												$\vdash$							
Size																			
Size	24 Tubing Book		<u> </u>										<u> </u>						
25. Producing Intervals   26. Perforation Record   26. Perforation Record   27. Perforated Interval   Size   No Holes   Perf Status			et (MD)	Packe	er Depth (M	D) Size		Depth	Set (MD)	Pa	cker Depth	(MD)	Su	ze.	Depth	Set (MD)	Pack	er Deoti	n (MD)
Formation				-	<u>`</u>							( /	1			00: (	7 001	<u> op.,</u>	. ()
A) Abo										<del>-</del>			<del>-</del>						
B   4602'-4606'   5   Open		ormation			L								Siz	ze					
D			•	<del> </del>	7002		-1011						<del> </del>				- 01		
E)										7	<del>1</del> 710'-471	4'							
F)  27 Acid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval  6154'-6176'  Acidize w/2250g 20% IC acid and 138 balls  Spotted 2000g 7-1/2% IC acid, Frac w/50,000g Silverstim and 125,000# 20/40 Brady sand  28 Production - Interval A  Date First Produced  6/28/08  Choke Tbg Press Size Fiwg Press Rate BBL Date First Production  Test Oil Gas Water Oil Gravity Gas Water Gas/Oil RBL Ratio Oil Gas Water Oil Gravity Gas Water Gas/Oil RBL Ratio Oil Gravity				ļ															
Depth Interval   Depth Interval   Amount and Type of Material				-														<del>'</del>	
Acidize w/2250g 20% IC acid and 138 balls  4602'-4917' Spotted 2000g 7-1/2% IC acid, Frac w/50,000g Silverstim and 125,000# 20/40 Brady sand  28 Production - Interval A  Date First Produced Production BBL MCF BBL Corr API Gravity  6/28/08 24 → O 653 O NA NA  Choke Tbg Press Csg 24 Hr Oil Gas Water BBL MCF BBL Ratio  3/8" NA 180 psi → O 653 O NA  28a Production-Interval B  Date First Produced Tested BBL MCF BBL Corr API Gas/Oil Gravity  Choke Tbg Press Rate BBL MCF BBL Ratio  Test Oil Gas Water Gas/Oil Gravity  BBL Corr API Gas Water Gas/Oil Gas/Oil Wall Status Gas/Oil Gas/Oil Wall Status Gas/Oil Gas/Oil Wall Status Gas/Oil Wall Status Gas/Oil Wall Status Gas/Oil Wall Status Gas/Oil Gas/Oil Wall Status Gas/Oil Gas/Oil Wall Status Gas/Oil Ga		e, Treatment	, Cement S	Squeeze	ze, Etc			-	-		1000-101		<u> </u>			10		Ореп	
Spotted 2000g 7-1/2% IC acid, Frac w/50,000g Silverstim and 125,000# 20/40 Brady sand		oth Interval									and Type of	Mate	rıal						
28 Production - Interval A  Date First Produced    Test Date   Hours Tested Production   BBL   MCF   BBL   Corr API   Gas   Water   Gas/Oil   Well Status											On Cilver	. 4:	0 0 0 1	105	0004	20/40 D			
Date First Produced    Produced   Production   Production   Production   Production   Production   Production   Production   BBL   MCF   BBL   Corr API   Gravity   Gas   Production Method   Gravity   NA   NA   NA   NA   NA   NA   NA   N	4002-4917			Spor	1160 2000	g 1-1/270 K	J ac	Ju, Fr	ac w/sc	,00	og Sliver	sum	and	125,	000# /	20/40 B	rady s	and	
Produced    Fested   Production   BBL   MCF   BBL   Corr API   Gravity   NA   NA		Interval A		l															
Choke Size Fiwg NA 180 psi  Test Produced  Choke Tbg Press Tested Test Fiwg Fiwg Press Tested Test Fiwg Fiwg Fiwg Fiwg Fiwg Fiwg Fiwg Fiwg		Test Date	1	1		l l			l .	F	•	1		Produ	ction M	ethod			
Choke   Tbg Press   Csg   Press   Rate   BBL   MCF   BBL   Ratio   MCF   BBL   Ratio   MCF   Ratio   MC	rioduced	6/28/08				ſ	ľ		1	Cori		i	' 1						
Size Fiwg Press Rate BBL MCF BBL Ratio  3/8" NA 180 psi   Date First Production-Interval B  Choke Tbg Press Csg Fiwg Press Rate BBL Oil Gas Water Fiwg Press Rate BBL MCF BBL Ratio  Choke Tbg Press Csg Press Rate BBL MCF BBL Ratio  Choke Fiwg Press Rate BBL MCF BBL Ratio  DAVID R GLASS	Choke			24			$\dashv$			Gas							<i>.</i>		
28a Production-Interval B  Date First Produced  Test Date Production Tested  Test Date Production BBL Production BBL Corr API Gas/Oil Gas Water Gas/Oil Wall Status  Size Flwg Press Rate BBL MCF BBL Ratio  ACCEPTED FOR RECORD  AUG Froduction Gas Water Gas/Oil Wall Status  AUG  AUG  AUG  AUG  AUG  AUG  AUG  AU		Flwg	į	J	ate	BBL	- 1	MCF	BBL	Rati	0		. 5 5.0.00					_	
Date First Produced Test Date Hours Test Production BBL MCF BBL Corr API Glastry Corr API Glastry Corr API Glastry Size Fiwg Press Rate BBL MCF BBL Ratio									<del></del>	TEN	MAGS F	SEC.	)RD	1_					
Produced Tested Production BBL MCF BBL Corr API Glavity  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status Size Flwg Press Rate BBL MCF BBL Ratio			Hours	TE	est	Toil		Gas	Water	Oil (	Gravity					· · · · · ·	<u> ۲۰۰۰</u>		A 62-3
Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status Size Flwg Press Rate BBL MCF BBL Ratio			l .	- 1					1		•	Gav	iy/		Z.V		i. L	74.	- O 6
Size Flwg Press Rate BBL MCF BBL Ratio														<u> </u>	UG "	5 20	800		
DAVID R GLASS				1					1			Well	Status	-	J Lune .	<del></del>			
*(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)	UILE	i wyg	1000		<b>→</b>	DDL		IVIOF	I DOL	rati	U		L		\$ 0 1 // E	D CL	100		
	*(See instruction	s and spaces	for additio	nal dat	ta on page 2	2)	1		1	<b></b>		+	F	ETI	ROLE	UM EN	SINE	R	一

28b. Production	- Interval C	<del></del>								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	1,000,000	Tested	Production	BBL	MCF	BBL.	Corr API	Gravity		
			→			1				
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	IS	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio			
	-	ĺ	<b>→</b>		1	ł	1			
28c Production	- Interval D	L	<u> </u>			<u> </u>	<del></del>	1		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		•
		1	<b>→</b>	Ī		ł	1		1	
Choke	Tbg Press	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	ıs	
Size	Flwg	Press	Rate	BBL	MCF	BBL.	Ratio			
29. Disposition	of Gas (Sold,	used for fuel, v	vented, etc.)							
Sold when p	roduced									
30. Summary of		o (Includo Agu	uiforc)					21 Forms	ition (Log) Markers	
30. Summary of	FOIGUS ZOIIE	s (include Aqu	iliers)					31 101118	mon (Log) warkers	
Show all impor	rtant zones of	f porosity and	contents there	of. Cored in	tervals and	all drill-st	em tests,			
including depth recoveries	interval tested	a, cusnion use	a, time tool ope	n, flowing and	snut-in pre	ssures an	a			
					T .			<del></del>	<del></del>	Тор
F	Formation		Тор	Bottom	Desc	ription, Co	ontents, etc		Name	Meas Depth
								Yates		208'
								Seven I	Pivore	313'
			ļ					1	114612	ľ
			ļ					Queen		678'
		Ì	ĺ					Penros		776'
		ļ	l		Ì			Graybu	rg	897'
		İ	i					San An	dres	1168'
		J			ļ			Glorieta	` <b>I</b>	2254'
			ļ		[			Yeso		2374'
			1					Tubb		3828'
								i		
		J	J					Abo		4552'
		l			İ			Wolfcar	•	5248'
		1						Wolfcar	np B Zone	5340'
								Spear		5586'
		ļ	j		j			Cisco	!	5828'
		į						Strawn		5954'
		ļ							-Devonian	6134'
			Ì					Precam		6382'
32 Additional re					<u></u>			11 TOGGIT	IDITALI	0302
			,							
33 Indicate wh			ed by placing a cogs (1 full set re		<del></del>	oxes gic Repor	DST	Report	Directional Survey	
	Sundry N	Notice for plugg	jing and cemen	t verification	Core A	Analysis	X Othe	r Deviation	Survey	
34 I hereby cer	tify that the fo	regoing and at	tached informat	tion is complet	te and corre	ct as dete	ermined from all	available red	cords (see attached instr	uctions)*
Name(please p	nnt)		Tina Huer	та	·		Tıtle	Regulatory Compliance Supervisor		
Signature		()	ne	Juen	ta	)		_ Date	July 30	), 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, lictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3) (Form 3160-4, page2)

## **TEACO DRILLING INC.**

P.O. BOX 1500 (505) 3910699 FAX (505) 391-3824 HOBBS, NEW MEXICO 88241

## **INCLINATION REPORT**

**DATE:** 6/9/2008

WELL NAME AND NUMBER
LOCATION
CHAVES COUNTY
OPERATOR:
DRILLING CONTRACTOR:
TEACO DRILLING INC

THE UNDERSIGNED HEREBY CERTIFIES THAT HE IS AN AUTHORIZED REPRESENTATIVE OF THE DRILLING CONTRACTOR WHO DRILLED THE ABOVE DESCRIBED WELL AND THAT HE HAS CONDUCTED DEVIATION TEST AND OBTAINED THE FOLLOWING RESULTS:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1	250	0.75	2914	2.5	5229
0.25	489	1	3166	2.25	5388
0.75	736	1.75	3420	2	5514
1	1082	1	3673	2	5634
1.25	1347	1.25	3799	2.5	5768
1.25	1600	0.75	4052	2.75	5926
0.75	1857	0.75	4242	3	6053
0.75	2102	0.5	4372	3	6173
0.25	2355	1	4595		
1.25	2604	2	4852		

DRILLING CONTRACTOR: TEACO DRILLING INCORPORATED

BOB WEGNER
DRILLING SUPERINTENDENT

SUBSCRIBED AND SWORN TO BEFORE ME ON THE

DAY OF

2008

MY COMMISSION EXPIRES:

3: 2/n/11