

* Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

S

WELL API NO. 30-015-01667
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'H'
8. Well Number 27
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator BP America Production Company	3. Address of Operator P.O. Box 1089 Eunice NM 88231
4. Well Location Unit Letter O : 650 feet from the S line and 1951 feet from the E line Section 32 Township 17S Range 28E NMPM County EDDY	11. Elevation (Show whether DR, RKB, RT, GR, etc) 3662' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ IS complete by 12/15/08
CASING TEST AND CEMENT JOB ☐
OTHER: Notify OCD 24 hrs. prior to any work done. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A procedure:

1. MIRU PU. Check casing and surface pipe for pressure - bleed off into containment. Kill well as necessary. Monitor well and assure it's stable. ND WH, NU BOP. Test BOP and casing to 500 psi.
2. Release packer and TOH.
3. TTH with CIBP on work string and set at 5670'. Spot 350' cement plug on top of CIBP using 25 sx Class C neat. PU to 5300'. Load hole with mud-laden fluid (9 ppg, 1250# gel/100 bbl).

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 8/13/08
E-mail address: barry.price@bp.com
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Phil Hankins TITLE Complain DATE 8/15/08
Conditions of Approval, if any:

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Empire Abo Unit H-27
30-015-01667
Continued from Page 1

4. TOH to 3650' (Glorieta top = 3460'). Spot 25 sack balanced cement plug from 3650' – 3300'. PU and WOC 2 hours. Tag plug, re-spot if necessary.
5. TOH to 1250' (Queen top = 1214', 8 5/8" surface casing shoe = 985'). Spot 25 sack balanced cement plug from 1250' – 900'. POH. WOC 2 hours. Tag plug, re-spot if necessary. TOH. Test casing to 500 psi.
6. RU WL. Perforate 4 1/2" casing at 60' with 4 holes. Establish circulation down 4 1/2" casing and out 4 1/2" x 8 5/8" annulus. RD WL.
7. TIH to 500' (Yates top = 382'). Close 4 1/2" x 8 5/8" annulus at surface. Fill 4 1/2" casing from 500' to surface with Class C neat, open 4 1/2" x 8 5/8" annulus and continue pumping until cement returns to surface out 4 1/2" x 8 5/8" (estimated total cement 50 sx Class C neat). TOH LD tubing.
8. RD PU.
9. Dig out WH and cut-off casingheads to 3' below GL.
10. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

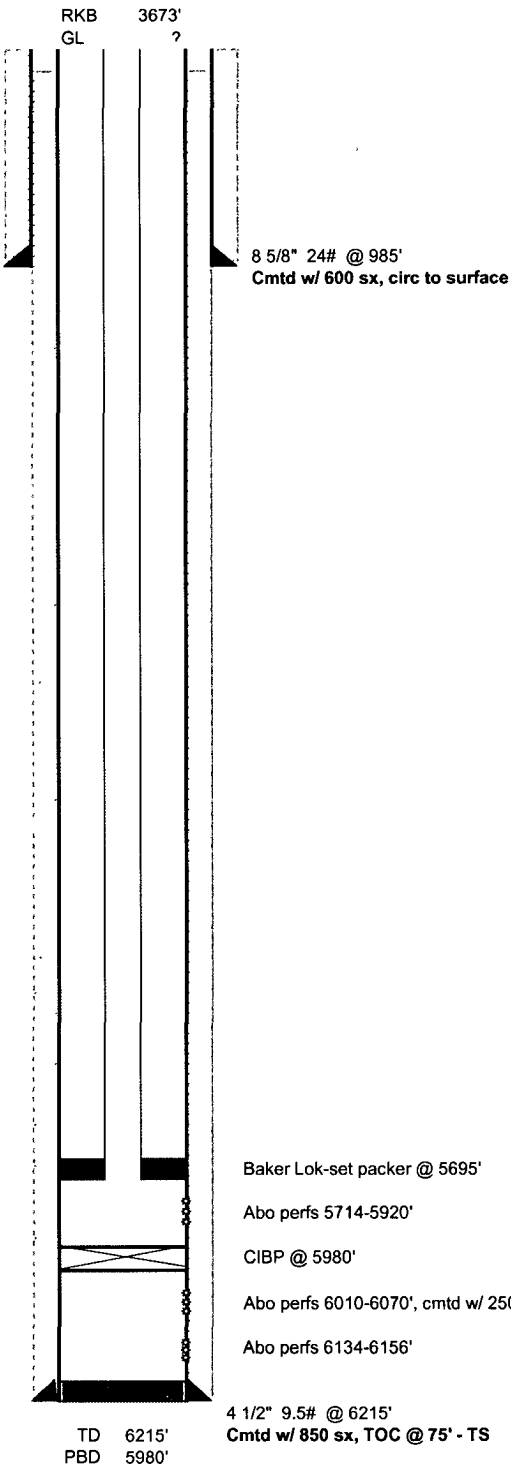
Empire Abo Unit H-27
Empire Abo Field

API No. 30-015-01667

650' FSL & 1951' FEL
Sec 32 - T17S - R28E
Eddy County, New Mexico

Status 8-12-2008

**Event
Date**



Spud 12/30/59
Completed 1/27/60

WCH 8/12/2008

Empire Abo Unit H-27
Empire Abo Field

API No. 30-015-01667

650' FSL & 1951' FEL
Sec 32 - T17S - R28E
Eddy County, New Mexico

Proposed P & A

Event
Date

Yates, Top Plug
Perf 4 1/2" @ 60', fill
4 1/2" csg 500' to surf
& 4 1/2" x 8 5/8" ann
60' to surf
50 sx

Queen, Surface Shoe Plug
900' - 1250'
25 sx

Glorieta Plug
3300' - 3650'
25 sx

Abo (prod zone) Plug
5320' - 5670' (spot on
top of CIBP @ 5670')
25 sx

RKB 3673'
GL ?

Spud 12/30/59
Completed 1/27/60

8 5/8" 24# @ 985'
Cmtd w/ 600 sx, circ to surface

CIBP @ 5670'

Abo perms 5714-5920'

CIBP @ 5980'

Abo perms 6010-6070', cmtd w/ 250 sx

Abo perms 6134-6156'

4 1/2" 9 5# @ 6215'
Cmtd w/ 850 sx, TOC @ 75' - TS

WCH 8/12/2008

TD 6215'
PBD 5980'