Submit To Appropriate District Office Form C-105 State of New Mexico State Lease - 6 copies Revised June 10, 2003 Lee Lease 25 copies Energy, Minerals and Natural Resources District L WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-34884 District II Oil Conservation Division 1301 W. Crand Avenue. Artesta, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 1000 Rio Biazos Rd , Azicc, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S St Francis Dr. Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la Type of Well 7 Lease Name or Unit Agreement Name OIL WELL ⋈ GAS WELL □ DRY □ OTHER AUG 12 2008 b Type of Completion Pawnee State NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF RESVR OTHER COMMENTS WELL OVER BACK 8 Well No 2 Name of Operator COG Operating LLC 004 3 Address of Operator 9 Pool name or Wildcat Grybrg Jackson SR Queen Grybrg SA 28509 550 W. Texas Ave, Suite 1300 Midland, TX 79701 & Loco Hills; Glorieta-Yeso 96718 4 Well Location Unit Letter G 2115 Feet From The North Line and 1970 Feet From The East 17S 30F Eddy Section Fownship **NMPM** County 10 Date Spudded 13 Elevations (DF& RKB, RT, GR, etc.) 14 Eley Casinghead 11 Date T D Reached 12 Date Compl (Ready to Prod) Recompletion 06/25/08 06/30/07 07/15/07 3684 GR 15 Total Depth 16 Plug Back T D 17 If Multiple Compl. How Many 18 Intervals Rotary Fools Cable Tools Drilled By Zones? 6080 6059 Yes 20 Was Directional Survey Made 19 Producing Interval(s), of this completion - Top, Bottom, Name 4370 - 5651 Yeso, 3108 – 4145 San Andres (DHC-3721) 21 Type Electric and Other Logs Run 22 Was Well Cored CN / HNGS, Micro CFL / HNGS No 23. **CASING RECORD** (Report all strings set in well) HOLE SIZE CEMLN'HNG RI CORD AMOUNT PULLED CASING SIZI WEIGHT LB /F1 DEPTH SET 928 Circ 1" to surface 13 3/8 17 1/2 48 335 800 Circ 185 8 5/8 32 1395 12 1/4 1600 Circ 300 5 1/2 17 7-7/8 6074 25 **TUBING RECORD** 24 LINER RECORD BO1 FOM DEPTH SET PACKER SET SIZE LOP SACKS CEMENT SCREEN SIZE 2-7/8 5651 Perforation record (interval, size, and number) 27 ACID. SHOT, FRACTURE, CEMENT, SQULEZE, ETC 3387 - 3587 2 SPF, 36 holes OPEN San Andres (New) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 2 SPF, 36 holes 3668 - 3868 OPEN San Andres (New) 3387 - 3587 Sec attachment 3945 - 4145 2 SPF, 36 holes OPEN San Andres (New) 3668 - 3868 See attachment 4940 - 5238 2 SPF, 64 holes OPEN Yeso (Existing) 3945 - 4145 See attachment 28 5343 - 5651 2 SPF, 56 holes, OPEN Yeso (Existing) 4950 - 5238 See attachment, 5343 – 5651 See attachment **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod or Shut-in) 06/27/08 2-1/2 x 2 x 25 pump Producing Date of Test Hours Fested Prod'n For Oil – Bbl Gas - MCF Water – Bbl Gas - Oil Ratio Choke Size Test Period 68 98 300 1441 07/22/08 24 Flow Tubing Calculated 24-Gas - MCF Water - Bbl Casing Pressure Oil - Bbl Oil Gravity - API - (Corr)

Hour Rate 38.2 29 Disposition of Gas (Sold, used for fuel vented etc.) Test Witnessed By Kent Greenway Sold 30 List Attachments C102, C103, C104 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature 1 Kanicia Carrillo Name Title Regulatory Analyst Date 08/08/08 E-mail Address kcarrillo@conchoresources.com

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

OCD ARTESIA

Revised June 10, 2003

Form C-102

AUG \$120000 Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name		
30-015-34884	96718	Grayburg Jackson SR; Queen	Jackson SR; Queen Gryaburg SA	
Property Code 302540	⁵ Proper Pawne	⁶ Well Number		
⁷ OGRIÐ No	8 Operat		⁹ Elevation	
229137	COG OPERATING LLC 3648			

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	17S	30E		2115	North	1970	East	Eddy
			11 Во	ottom Ho	le Location I	f Different From	n Surface		

	Bottom Hole Execution in Different From Surface								
UL or lot no.	Section	Fownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
								İ	
12 Dedicated Acres	13 Joint of	· Infill 14 C	onsolidation	Code 15 Or	dei No.		•		
40									
				DHC	-3721				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	STANDE	ARD UNIT HAS BEEN	AFFROVED BY THE	DIVISION
16	STANDE	2115°	AFFROVED BY THE	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
		· · · · · · · · · · · · · · · · · · ·		Kanicia Carrillo Printed Name Regulatory Analyst Title and 1-mail Address 08/08/08
		#4 <u>-</u>	1970'	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief
				Date of Survey Signature and Seal of Professional Surveyor Certificate Number

Pawneee State #4 API#: 30-015-34884 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27 ACID, SHOT, FE	RACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3387 - 3587	Acidize w/ 3,500 gals acid.
San Andres	Frac w/64,671 gals gel,19,491# 16/30 SiberProp
New	and 67,456# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
3668 - 3868	Acidize w/ 3,500 gals acid.		
San Andres	Frac w/64,810 gals gel,21,336# 16/30 SiberProp		
New	and 67,620# 16/30 sand.		

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
3945 - 4145	Acidize w/ 3,500 gals acid.			
San Andres	Frac w/56,028 gals gel,21,008# 16/30 SiberProp			
New	and 67,515# 16/30 sand.			

27 ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4940 - 5238	Acidize w/ 1890 gals acid.
Yeso	Frac w/ 60,526 gals gel,
Existing	8000# LiteProp 14/30, and 90,880# 16/30 sand.

27 ACID, SHOT, FF	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5343 - 5651	Acidize w/ 2500 gals acid.
Yeso	Frac w/ 90,166 gals gel,
Existing	8000# LiteProp 14/30, and 90,680# 16/30 sand.