Form 3160-4 (August 2007)

*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGENIENT



OCD-ATTESLAORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT										Expires: July 31, 2010			
	WELL	COMP	LETION O	R RECOM	PLE	TION	REPO	ORT AND	LOG		5 Lease	Serial No	
1a Type of Well X Oil Well Gas Well Dry Other										NM-26864			
b. Type of Completion New Well Work Over Deepen X Plug Back Diff Resvr.,								6 If Indian, Allottee or Tribe Name					
b. Type of Comple	L	,	ECOMPLE		L	7, 108 500	ÇI.	<u> </u>	110371.,		10 11 11101	an, Anottee or Tho	e Hame
		ner. Ki	COMPLE	TION									
2. Name of Ope											7 Unit o	r CA Agreement N	ame and No
Yates Petro	oleum Corp	oration		Ton Dhana N	- /:	-1		AUC	7 0 00	000			
1.00 1 2 2000										8 Lease Name and Well No Roden GD Federal #5			
105 S. 4th Str., Artesia, NM 88210 575-748-1471 4 Location of Well (Report location clearly and in accordance with Federal requirements)*										9. API Well No			
4 Location of VV	ren (report loc	anon orea	ny ana madoon	adrice with tea	Crui ic	.44					9. API VI	30-015-2	6207
At Surface		810'F	SL & 1980'F	WL (Unit N	, SE	SW)					10 Field	and Pool or Explo	
											Ca	nyon; Wolfc	amp, North
											11 Sec , T.,R.,M., on Block and Survey or Area		
At top prod Interval reported below											Section 24-T19S-R24E		
At total depth											12 County or Pansh 13 State		
, a total copui											Eddy New Mexico		
14 Date Spudo	lod		15. Date T D R	eached	16	Date Co	moleted		7/2/08				
	C 6/17/08			28/89							17. Elevations (DF,RKB,RT,GL)*		
			L,							3596'GL 3613'KB			
18 Total Depth	MD	7855'	ľ	19 Plug Back T	D.	MD	7593'	20 Depth B	ridge Plug	Set [.]	MD	7593'	
	TVD	NA			-,	TVD	NA	l			TVD	NA	
21 Type Electric 8	COther Mechani	cal Lons Ru	n (Submit copy of	each)	22	Was W	ell cored	x No		Yes (Su	ıbmit an	alvsis)	
T. 1750 FIGURE C	A OUTUI WIGHTIDIN	Logo ru	(Cabiini copy Ui	,	1"		ST run?	X No	二		ıbmıt rep		
None for Re	completion	1						F	一	•	ıbmit co	-	
						Direction	nal Survey?	7 140		Yes (Su	DITIIL CO	Py)	
23 Casing and	Liner Record	Report all	strings set in w	ell)									
Hele Circ	Size/Grade	10/14/59	t) Top (MD)	Bottm(M	ID)		e Cement Depth		Sks &	Slurry		Compat Ton*	Amount Dullad
Hole Size	Size/Grade	Wt.(#/fi	Top (MD)	Bounda	υ) <u> </u>		Depui	Type of	Cement	(BBI	-)	Cement Top*	Amount Pulled
	 	 -		 		 							
		<u> </u>		REFER	TO C	RIGIN	IAL CO	MPLETIO	N			L. <u>—</u>	L
		Γ		T		T							
	T					1							
24 Tubing Reco	ord												
Size	Depth Se	et (MD)	Packer Depth	(MD) Siz	e	Depth	Set (MD)	Packer Der	oth (MD)	Size	Depth	Set (MD) Pac	ker Depth (MD)
2-3/8"	6309'		6309'			<u> </u>			}				
25 Producing I	ntervals		·					26 Perforati		<u> </u>			
547 15	ormation		Top	Bottom				Perforated Interval Size				Perf Status	
				6522'			6410'-6416' 6420'-6424'					Producing	
C)	B)							6432'-6434'			<u> </u>		Producing
D)								6448'-6456'					Producing Producing
E)								6516'-6522'					Producing
27 Acid, Fractu	re, Treatment	Cement S	gueeze. Etc					3010-0			——	···	.oocomig
	pth Interval						Am	ount and Type	e of Materi	al			
6410'-6522'			Acidized w/	5000g 20%	acio	1							
			L										-
28 Production - Date First	~	Hours	ITost	Toi		IGna	Water	Oil Crownth	IC==	ID 1	icho: 1	lothod	
Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	BBL	Oil Gravity Corr API	Gas Gravit		uction M	IEU IOU	
7/3/08	7/30/08	24	→ 100ddcilon	1		97	54	NA NA	N	´		Pumping	·
Choke	Tbg Press		24 Hr	Oil		Gas	Water	Gas/Oil	Well S		PED	<u>/TĖÄ "FÄ</u>	DDECA
Size		Press	Rate	BBL		MCF	BBL	Ratio		TAU		IEU FU	R RECOF
NA	75 psi	50 ps	1 .	1		97	54	NA		1	[roducing	
28a Production	<u> </u>			<u>-</u>	-	<u></u>		J		+			
Date First	Test Date	Hours	Test	Oil		Gas	Water	Oil Gravity	Gas	Prod	uction M	ethods 9	2008
Produced		Tested	Production	BBL		MCF	BBL	Corr API	Gravit	y	1	AUU J	2000
<u></u>			-									1/2	
Choke	II.	Csg	24 Hr	011		Gas	Water	Gas/Oil	Well S			fund	7
Size	Flwg	Press	Rate	BBL		MCF	BBL	Ratio	J	/B	UREA	U OF LAND 1	MANAGEMENT
	1	4	;	ı		1	1	Ī	1	1 /	- 10 ∧ r	זו כט אם ביבי	D OFFICE

28b Production		In a second	Te	101	10	DMotor	Toll Country	To	Desduction Mathead		
Date First	Test Date	Hours	Test	Oil	Gas	Water BBL	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
····		<u> </u>	->			_					
Choke	Tbg Press.	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	us		
Size	Flwg	Press.	Rate	BBL	MCF	BBL	Ratio				
	1		→	Ì							
28c Production	- Interval D										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	ļ	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
			Ì →			İ					
Choke	Tbg Press	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	us		
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	110.110.110	uo		
Size	riwg	1622		1555	IVIO.	Doc	Tallo				
	<u> </u>	<u> </u>	→					_L			
29. Disposition of	of Gas (Sold,	used for fuel,	vented, etc)								
Sold											
30 Summary of	Paraus Zana	e (Include Ag	wifers)					31 Forms	ation (Log) Markers		
•			103 1 011116	ation (Log) Markers							
Show all impor	Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests,										
	interval tested	d, cushion use	ed, time tool ope	n, flowing and	shut-in pre	ssures ar	d	l l			
recoveries											
F	ormation	1	Тор	Bottom	Description, Contents, etc				Name	Тор	
						- Bescription, Gomento, etc				Meas Depth	
		Ĭ	i					i			
		-	ļ					REF	ER TO ORIGINAL	COMPLETION	
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					<u> </u>						
32. Additional re	emarks (includ	de plugging p	rocedure)								
33 Indicate wh	ich items hav	e been attach	ned by placing a	check in the a	ppropriate b	ooxes	F		=		
	Electrica	l/Mechanical	Logs (1 full set re	eq'd.)	Geolo	gic Repoi	t DST	Report	Directional Survey		
			- ,				I	· <u>-</u>	-		
							[]				
	Sundry N	Notice for plug	gging and cemen	it verification	Core /	Analysis	Othe	er Deviation	Survey		
34. I hereby cer	tify that the fo	regoing and a	attached informa	tion is comple	te and corre	ect as det	ermined from al	l available re	cords (see attached inst	ructions)*	
Name(please p	nnt)			Tiha Hue	rta			Title	Regulatory Comi	pliance Supervisor	
	· · · ·			1 1 1 1 1 1 1 1 1 1							
		11	Ι΄,	11		_					
Signature		(('	Jens)	<u> </u>	TXA)		Date	August	5, 2008	
				U							
Title 1811SC	Section 1001	and Title 43	IISC Section	1212 make it	a crime for	any perco	n knowingly and	d willfully to o	nake to any department	or agency of the United	
THE TOUGO	OCCUPIT 1001	and Tille 43	COCOCCION.	الملاك ال	a 011116 101 i	any heren	ii knowingly all	a winiting to H	nake to any department.	or agency or the Officed	

States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page2)