Form 3160-4

Size

## UNITED STATES

FORM APPROVED

(August 2007)			BUREAU		AND M									pires lu				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5 Lease Serial No NMNM105217							
Ia Type of	Well 🗖	Oil Well	<b>⊠</b> Gas \	Well	□ Dry	пο	ther					6 If	Indian, A	llottee o	or Tribe	e Name		
b Type of Completion New Well Work Over Deepen Plug Back Diff Resvr										7 Unit or CA Agreement Name and No								
2 Name of COG C	Operator PERATING	LLC	E	-Mail k			NICIA CA		LO				ease Name BLUE TH			DERAL 1	P	
3 Address	550 WES MIDLAND			1300			3a Ph Ph 4			area code)		9 A	PI Well N	0	30-	015-34125	5, S	
	of Well (Re		•	d in acc	ordance v	vith Fede	eral require			วกกล		10 I V	Field and VILDCAT	Pool, or WOLI	Explo FCAM	ratory P		
At surface Lot M 810FSL 660FWL AUG - 6 2008												11 Sec , T , R , M , or Block and Survey or Area Sec 4 T19S R31E Mer						
At top prod interval reported below Lot M 810FSL 660FWL OCDARTESIA  At total depth Lot M 810FSL 660FWL											-	12 County or Parish 13 State EDDY NM						
14 Date S		WOTOFS		ate T D	Reached		1 16	Date	Complete	d			Elevations	DF, K	B, RT.			
10/02/2	/25/200								3	553 GL								
	Total Depth MD 12300 19 Plug Back T D TVD							MD LAD	118				idge Plug		MD TVD			
COMP	lectric & Oth ENSATED I	NĘUTRO	N HNGS/C	CL		of each)					vell cored OST run? tional Sur	/ey <sup>9</sup>	No No No	Ye	es (Sub es (Sub es (Sub	mit analysi mit analysi mit analysi	is) is) is)	
23 Casing a	nd Liner Rec	ord (Repo	ort all strings I	set in w			lo C.		N14	C1 0-	C1	7-1	<u> </u>		_			
Hole Size Siz		rade	e Wt (#/ft)		Bottom (MD)		Stage Cementer Depth		No of Sks & Type of Cement		Slurry Vol (BBL)		Cement Top*		Aı	mount Pull	ed	
17 500 13 375 H4			48 0 32 0			555				470							5	
12 250 7 875	+	8 625 J55 5 500 L80			_	3525 12295				1360 1900	<u> </u>			(	3		135 125	
7 07 0		300 200	17 0			12233				1300								
24 Tubing	Record	·	<u> </u>						<u> </u>	·	l		<u> </u>		<u> </u>	<del></del>		
Size	Depth Set (N	1D) P	acker Depth	(MD)	Size	Dept	h Set (MD	) P	acker Dep	th (MD)	Size	De	epth Set (N	MD)	Packe	er Depth (N	ИD)	
2 875	ng Intervals	9763				136	Perforațio	n Page	and a									
	ormation	т-	Тор		Bottom	—			Interval	<del></del>	Sıze	T :	No Holes		Der	f Status		
A)	WOLFO	AMP	10160			10214		10160 TO 10214		10214	0 41				- WOLFCAMP			
B)	/		<del></del>						1948 TO		0 41	_				- MORRO		
C)									2130 TO		0 41	0	1	6 CLC	SED -	- MORRO	W	
D)	racture, Treat	mont Ca						1	2108 TO	12123	0 41	0	6	0 CLC	SED -	- MORRO	W	
	Depth Interva		ment Squeez	e, cic	-			Aı	nount and	Type of M	aterial				-			
			214 ACIDIZE	ED W/4,0	000 GALS	ACID				1) p 0 0 1								
	4																	
70 Product	ion - Interval								·									
Date First	Test	Hours	Test	Oil	Gas	17	Vater	Oil Gr	avity	Gas		roduct	tion Method					
Produced 06/04/2008	Date 06/08/2008	Tested	Production	BBL	MCF	F	BBL	Corr	API	Gravity				ALAMO EM	TO BUTCH	<b>ADD</b>	l	
Choke	Tbg Press	Csg	24 Hr	435 (	Gas	0 8	0 0 Vater	Gas O	43 1			11	<u>n F</u>	<del>112</del>	<del>Ti</del> (	TORD	├-	
Size 19/64		Press	Rate	BBL	MCF		BBL	Ratio		11.	SW -					i		
	ction - Interva	il B		<u> </u>				<u>l</u>			<del></del>					<del> </del>	+	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Vater BBL	Oil Gr Corr		Gas Gravity		rodúct	non Method 2	<del>}</del> -		,		
Choke	Tbg Press	Csg	24 Hr	Oil	Gas		Vater	Gas O	ı1	Well St	atus	1	Lom	2		<u> </u>	+	
Size	Flwg SI	Press	Rate	BBL	MCF		BBL	Ratio				AU (	OF LAND	) MAN	AGEN	IENT		

28b Prod	duction - Interv	val C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gra	vity			
Choke Size	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas Oil	Wel	ll Status			
3126	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio					
	luction - Interv	/al D		<u> </u>	<u></u>			l				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gra	vity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	We	ll Status			
29 Dispo	osition of Gas(	Sold, used	for fuel, ven	ted, etc)	<u> </u>		<u>.</u>					
	nary of Porous	Zones (Iı	nclude Aquife	ers)					31 For	mation (Log) Markers	3	
tests,	all important including deplecoveries	zones of p th interva	porosity and of lested, cush	contents ther con used, tim	eof Cored ne tool ope	I intervals and al n, flowing and s	il drill-stem shut-in pressi	ures				
	Formation		Тор	Bottom		Descriptions	s, Contents, e	etc		Name		Top Meas Depth
RUSTLEI YATES DELAWA BONE SF WOLFCA STRAWN ATOKA MORROV	ARE PRING AMP	(include d	625 3545 4980 6540 9909 10877 11219 11398		`							,
1 EI 5 St	e enclosed atta lectrical/Mecha undry Notice for eby certify that	anıcal Log or pluggın	ng and cemen	t verification	ation is co	2 Geologic R 6 Core Analy mplete and corre 1724 Verified b PERATING LI	ect as determ	nined from :	mation Sys	e records (see attache		nal Survey
Name	e(please print)	KANICI	A CARRILLO	)			Title	PREPAR	ER			
Signa	ature	(Electro	nic Submiss	ion)			Date	07/25/200	08			
,	,		-	*						·		
Title 18	USC Section	1001 and	Title 43 U S	C Section	1212, mak	e it a crime for a	any person k	nowingly a	nd willfully	to make to any depar	tment or a	igency

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction

## **COG Operating LLC**

## Lease & Well # Blue Thunder "4" Fed #1

10/2/2005 Elevation - 3553' KB - 20' 13 3/8" 48 # H-40 @ 558', 270 sx 35/65/6| C, 200 sx C 2% cc circ 142 sx cmt TOC 1,100 'FS, CBL 8 5/8" 32 - 364 # 8rd J-55 STC @ 3,505', C/w 1160 sx 50/50/10, 200 sx C , circ 150 sx c 309 jts 2 7/8" P-110 tbg, 6',8',10' 2 7/8" subs DV tool - 9,763' On/off tool, 2 313" x nipple ArrowSet 1X 10K pkr @ 10,100' 6'sub below pkr 10,160 - 10,214', 1 jspf, 55 holes Acidized w/4,000 gal 15% NEFE Marker jt-10,564' On/off tool, 2 313" x napple ArrowSet 1X 10K pkr @ 11,820' Set plug in pkr to complete Wolfcamp 11,948 - 11,960', 49 holes. Acidized fw/1,000 gal Morrow acid. Frac w/? Gal 65 Q foam, ? Sd Marker jt-11,613' Re-perfd w/3 1/8" guns, 48 holes Frac 2,000 gal 7 1/2% acid, 45,894 gal 65Q foam, 51K# sd 250# 20/40 ceramic beads on top of pkr ArrowSet 1X pkr @ 12,028', w/10 3' 2 7/8" sub, 1' landing nipple, 10' 2 7/8" sub, 2 5' gun release 12,108 - 12,123', 4 spf Strip gun Re-perfd w/RTO guns, 4 spf Frac'd both zones w/35,500 gal 70 Q foam, 25,000 # 18/40 Ultra prop 12,130 - 12,134", 4 spf Strip gun Re-perfd w/RTO guns 4 spf Left live TCP tools on btm tagged top @ 12,180' 1st stage 600 sx 50/50/2 poz, circ 125 Sx PBTD- 12,253 2nd stage 1200 sx 35/65/6 H, 100 sx H neat TOC @ 1,100' FS, CBL

7/9/2008

(Drilled out)

Blue Thunder \_4\_ Fed #1Wellbore diagram

5 1/2" 17# HCP-110 csg @ 12,295'.

**SHodges** 

District |

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

Dedicated Acres

320

13 Joint or Infill

14 Consolidation Code

<sup>15</sup> Order No.

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr Santa Fe, NM 87505

Form C-102

Revised June 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies

☐ AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	•		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name								
31	0-015-3412	25					Wildcat Wol	fcamp						
<sup>4</sup> Property Code				,	Well Number									
34747 7 OGRID No				I										
					, Elevation									
229137			i	3553										
					10 Surface 1	Location			-					
L'L or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
M	4	19 <b>S</b>	31E	ĺ	810	South	660	West	Eddy					
	1		II Bo	ttom Hol	e Location If	Different Fron	n Surface	,						
I'L or let no	Section	n Township Range Lot Idn Feet			Feet from the	North/South line	East/West In	ne Count						

