FORM 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 LEASE DESIGNATION AND SERIAL NO.

| Formation | WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | NMNM0467930 | | | | | |
|--|--|--|---|-------------------|--|-------------|----------------|---------------|-----------|------------|---------------------------------|--|-------------|-------------|---------|-----------|--------------------|
| Description Description Description Description Plag Bask Daff Review Premiter Oil & Gas, Inc. State Description Premiter Oil & Gas, Inc. Description | 1a. Type of Well X Oil Well Gas Well Dry Other | | | | | | | | | 6 | 6 INDIAN ALLOTTEE OR TRIBE NAME | | | | | | |
| 2 Name of Coperation | | | | | | | | | | | N/A | | | | | | |
| 2 Name of Openior Premiero Oil & Gas, Inc. 3 Address P.O. Box 1246 | •• | | • | ~ · | | _ | | | | | 7. | UNIT A | GREEME | | | | |
| Date H. Parke A Tr. 1 #30 | | | Other | | | | | | | | | EVDVI | OD LEVE | | | | |
| P.O. Box 1246 | • | | Inc. | C | | | | • | | | ľ | | | | Tr. 1 | #30 · | |
| Accession of Well (Spriom foccure active) and in accordance with Federal requirements): | | | | | | | 3a. | Phone No (| include a | rea code) | 9. | API WE | LL NO | | | | |
| Leace of Hills; Glorieta-Yeso Au top prod linered report below Same Sam | | | -1246 | | | | | 575 | -748-2 | 2093 | | | 30 |)-015-362 | 298 | | |
| At sortifect 990' FNL & 990' FNL & 990' FWL, Unit D AUG 15 2008 COD-ANTIESIA 1 SCT. F.M. 900' FWL & 30E 1 SCT. F.M. 90E NM 1 SCT. F.M. 90E NM 1 SCT. F.M. 90E NM NM Eddy NM 1 SCT. F.M. 90E NM NM Eddy Eddy NM Eddy Eddy NM Eddy Eddy NM Eddy | | | | and in accordar | ce with Fe | deral requi | remen | ts) * | | | 10 |). FIELD | NAME | | | | |
| All Cap proof Interval reported below Same | | | | | | | | | | | | ·I | Loco Hi | lls; Glori | ieta-Y | 'eso | |
| At top and otherwal reported below Same | , | JJO TNE W | , | v E, Omi B | | AUC | 3 1 | 5 2008 | | | | | | | | | |
| At Install depth | At top prod Inter | rval reported below | v | San | ne | | | | A A | | · _ | | | | | | |
| Solution | At total depth | 9 | Same | | | OG | 归 | Kiegi | A | | | | | | | | |
| 18 Total Depth MD | 14 Date Spudd | ed 15 | Date T D. | Reached | | 16. Date (| Compl | eted | 7/ | 19/08 | 1 | | | | | | |
| TVD 6070 TVD 6001 TVD FVD 6001 TVD 6001 | 5/22/ | 08 | | 6/10/08 | | |] D & | & A | X | Ready to | Prod | 3 | 667' | GR | 36 | 81' | KB |
| Type Electric & other Loga Run (Submit a copy of each) DLL, DSN | 18 Total Depth | | | 19 Plug b | ack T.D., | | | | | 20 I | Depth Brid | ge Plug S | | | | , | |
| DLL, DSN | 21 Type Fl | | | mut a conv of ea | ch) | 140 | | 000 | 1 | 22 1 | Was well o | ored? | | | s (Subr | mıt analy | (818) |
| Directional Survey No | 21 1,700 2. | oonio a onio Bog | , run (bub | | | | | | | | | | _ | | | | |
| 23 Casing and Liner Record (Peport all strings set in well) Hole Size Size / Grade Wit (#/ft.) Top (MD) Bottom(MD) Stage Cementer Depth No. of Sks. & Type Sturry Vol. (Bbl) Cement Top* Amount Pulled of Cement Top / Cem | | | | DDD, DO | . 1 | | | | | | | <u>—</u> | | | | | |
| Hole Size Size/ Grade Wit (#/ft.) Top (MD) Bottom(MD) Stage Cementer Depth October Octob | 23 Casing | and Liner Record | (Report all | strings set in we | //) | ······ | | | | | | | Δ | | (540. | | |
| 17 1/2" 13 3/8" 48# 0 390' 400 sx 0 None 12 1/4" 8 5/8" 24# 0 1299' 550 sx 0 None 7 7/8" 5 1/2" 17# 0 6066' 1000 sx 0 None 7 7/8" 5 1/2" 17# 0 6066' 1000 sx 0 None 24. | | | 1 | | Top (MD) Bottom(MD) Stage Cementer No. of Sks. & | | | | | | Slurry | Slurry Vol (Bbl) Cement Top* Amount Pulled | | | Pulled | | |
| 77/8" 51/2" 17# 0 6066' 1000 sx 0 None | 17 1/2" | 13 3/8" | 48 | # 0 | | 390 | , | | | | | | 0 None | | | ne | |
| 24. Tubring Record Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) P | 12 1/4" | 8 5/8" | 24 | # 0 | | 1299 |) ' | | | | | | | 0 | | Nor | ne |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth | 7 7/8" | 5 1/2" | 17: | # 0 | | 6066' | | | | 1000 sx | | | 0 N | | Nor | ne | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth | | | | | | | | | | | | | | | | | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) | ` | | | | | | | | | | | | | | | | |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) | 24 Tubura | DI | ŀ | , | | | | | | | | | | <u> </u> | | | |
| 27/8" 5835' 26 Perforation Record 27 Perforation Record 28 Perforation Record 29 Perforation Record 20 Perforation Record 20 Open 20 | ····· | i. | D) Pack | er Depth (MD) | Si | ze | Deptl | h Set (MD) | Packer | Depth (MI | D) | Size | Depti | Set (MD) | Pack | er Depth | (MD) |
| Formation | 2 7/8" | 5835' | - | | | | ··· | | | | | | 1 | | 1 | | |
| A) Yeso 4524' 5751' 5468-5751' 20 Open B) 4990-5354' 20 Open C) 4524-4881' 20 Open Depth Interval 5468-5751' Acid, Fracture Treatment, Cement Squeeze, Etc. Depth Interval 5468-5751' Acid z w/7000 gal 15% HCL 4990-5354' Acid z w/7000 gal 15% HCL 4990-5354' Acid z w/7000 gal 15% HCL 4524-4881' Acid z w/7000 gal 15% HCL 28. Production- Interval A Date First Test Date Produced 7/20/08 7/21/08 24 Oil Bbl Gas MCF Bbl Ratio Tog. Press Flwe St Production- Interval B Date First Produced Test Date Production Interval B Date First Test Date Production Interval B Date First Production Interval B Date First Test Date Production Interval B Date First Test Date Production Test Date Flwe St Date Production Bbl MCF Bbl Ratio Test Date First Test Date Production Helpon Record Corr API Gravity Gas Gravity Pumping ACCEPTED FOODER RECORD JERRY FANT JERRY FANT JERRY FANT | 25 Producii | ng Intervals | | | | | 26 | Perforation l | Record | | | ` | | · | | | |
| B 4990-5354' 20 Open | | ······································ | | | | | | | | | Size | | | | | | |
| C) | A) | Yeso | | 4524' | 57: | 51' | | | | | | | | | | | |
| Diagram Diag | | | | | ļ | | | | + | | | | | | | | |
| 27 Acid, Fracture Treatment, Cement Squeeze, Etc. Depth Interval S468-5751' Acid z w/7000 gal 15% HCL | | | | | | | | 4324-40 | 01 | | | | 20 | | Орс | -11 | |
| Depth Interval 5468-5751' Acdz w/7000 gal 15% HCL 4990-5354' Acdz w/5000 gal 15% HCL 4524-4881' Acdz w/7000 gal 15% HCL 28. Production-Interval A Date First Produced 7/20/08 7/21/08 24 Size Total Production Method Choke Size Total Production-Interval B Date First Produced Size Total Production Method Size Size Total Production Method Size Size Total Size Size Size Size Size Size Size Size | | acture Treatment | Cement Sai | ieeze Etc | | | | | | <u> </u> | | | | 1 | | | |
| S468-5751' Acdz w/7000 gal 15% HCL | | | | | | | | i | Amount a | nd Type of | Material | | | | | | |
| 4524-4881' Acdz w/7000 gal 15% HCL 28. Production- Interval A Date First Produced 7/20/08 7/21/08 24 | | | | Acdz w/700 | 00 gal 1 | 5% HCI | Ĺ | | | | | | | | | | |
| 28. Production- Interval A Date First Test Date Hours Test Dil Gas MCF Bbl Corr`API Gravity Pumping Choke Size Tog. Press Sl Date First Test Date Hours Tested Production Bbl Gas Water Bbl Ratio Choke Size Tog. Press Csg Press. 24 Hr Rate Dil Bbl Gas Water Bbl Ratio Date First Test Date Hours Test Doll Gas Water Bbl Gas Water Gas. Oil Ratio Choke Size Tog. Press Csg Press 24 Hr Rate Dil Bbl Gas Water Bbl Gas Water Gas. Oil Gravity Gas Gravity Choke Size Tog. Press Csg Press 24 Hr Rate Dil Bbl Gas Water Gas. Oil Gravity Gas Gravity Choke Size Tog. Press Csg Press 24 Hr Rate Dil Bbl Gas Water Gas. Oil Gravity Gas Gravity Choke Size Tog. Press Csg Press 24 Hr Rate Dil Bbl Gas Water Gas. Oil Well Status JERRY FANT. | | | | | | | | | | | | | | | | | |
| Date First Producted 7/20/08 7/21/08 24 Production Bbl MCF Bbl Corr API Gas Corr API Gravity Production Method Produ | 45 | 524-4881' | | 4cdz w/700 | 00 gal 1 | 5% HC | <u> </u> | | | | | | | | | | |
| Date First Producted 7/20/08 7/21/08 24 Production Bbl MCF Bbl Corr API Gas Corr API Gravity Production Method Produ | | | | | | | | | | | | | | • • • • | | | · · · |
| Producted 7/20/08 7/21/08 24 Production Bbl 39 136 281 Corr API Gravity Pumping Choke Size Tbg. Press Flwe S1 Production- Interval B Date First Produced Tested Production Bbl MCF B | | | Hours | Test | Oil | Gas | | Water | Oil Grav | ntv [| Gas | Pr | oduction N | /lethod | | | |
| Choke Size Tbg. Press Csg Press. 24 Hr Rate Oil Bbl Gas Water Bbl Ratio ACCEPTED RECORD 28a Production- Interval B Date First Producted Test Date Hours Test Production Bbl MCF Bbl Corr API Gravity Gas Gravity AUG 1 2 2008 Choke Size Tbg. Press Csg Press 24 Hr Rate Oil Bbl Gas Water Gas Oil Well Status MCF Bbl Ratio JERRY FANT | i I | | Tested | Production | Production Bbl | | MCF | | | | | | | | | | |
| Flwe S1 MCF Bbl Ratio ACCEPTED RECORD 28a Production- Interval B Date First Produced Test Date Hours Test Production Bbl MCF Bbl Corr API Gravity Gas Choke Size Tbg Press Csg Press 24 Hr Rate Oil Bbl Gas Water Gas Oil Well Status Flwe S1 MCF Bbl Ratio ACCEPTED RECORD ACCEPTED RECORD ACCEPTED RECORD ACCEPTED RECORD ACCEPTED RECORD ACCEPTED ROBER RO | | | | | | | 6 | | C 01 | | 117.11 01 | | | Pumj | ping | | |
| 28a Production- Interval B Date First Produced Tested Production Bbl MCF Bbl Corr API Gravity Gas AUG 1 2 2008 Choke Size Tbg Press Csg Press 24 Hr Rate Oil Bbl Gas Water Gas Oil Well Status Flwe Five Bbl Ratio JERRY FANT | Choke Size | Flwg | Csg Pre | ss. 24 nr Rate | וטם ווטו | | | 1 | 1 | | wen statt | | CEP | TProduce | ing i | REC | OPD |
| Date First Produced Test Date Hours Test Oil Gas Water Oil Gravity Gas Gravity Choke Size Tbg Press Csg Press 24 Hr Rate Oil Bbl Gas MCF Bbl Ratio Test Date Hours Test Oil Gas Water Gas Oil Well Status MCF Bbl Ratio JERRY FANT | | SI | | | | | | <u> </u> | <u> </u> | | | | | | | <u>''</u> | 3 |
| Choke Size Tbg Press Csg Press 24 Hr Rate Oil Bbl Gas Water Gas Oil Well Status JERRY FANT | | | In. | Tr | loz | 10 | | Iw. | love | J. T. | 0 | 1 | | foot 2 | | | |
| Flwg MCF Bbl Ratio JERRY FANT | | rest Date | 1 | | | , | | 1 | 1 | | | | oquetion | (UG 1 : | 2 20 | 08 | |
| Flwg MCF Bbl Ratio JERRY FANT | Choke Size | The Press | Csg Pre | ss 24 Hr Rate | Oil Bbl | Gas | | Water | Gas: Orl | | Well State | 11 | + | | | | +- |
| | | Flwg | | | 201 | | | | 1 | | vii Gtatt | j | PETRO | JERRY (| FANT | 0010 | , T |

^{*} See instructions and spaces for additional data on page 2)

| 28b Product | ion- Interval C | | | | | | | | | |
|---------------------------------|--|-------------------|--------------------|--------------|-----------------|--------------|--|-------------------------|--|---|
| Date First Produced | Test Date | | | 1 1 | | Water Bhi | Oil Gravity Corr API | Gas Gravitv | Production Metho | d |
| Choke Size | Tbg. Press Flwg SI | Csg Press. | 24 Hr Rate | Oil Bbl | Gas MCF | Water Bhl | Gas Oil Well Status Ratio | | | |
| 28c. Product | ion- Interval D | , | | | | | | | | |
| Date First Test Date Hours Test | | | Test Production | Oil Bbl | | | Oil Gravity Corr API | Gas Production Meth | | d |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil Bbl | Gas MCF | Water Bhl | Gas: Oil Ratio | Well Status | ·• · · · · · · · · · · · · · · · · · · | |
| 29 Disposition | of Gas (Sold, used | for fuel, vente | ed, etc.) | | | | | | | |
| Show all im including de | Porous Zones (inc portant zones of p pth interval tested, | orosity and co | ntents thereof | | | | 1 | tion (Log) Markers | 3 | |
| Forma | tion Top | Botto | m | Descrip | tions Contents, | , Etc | | Name | | Top Measured Depth |
| 32 Additiona | remarks (inclu | de plugging | procedure) | | | | Rustler Top of S Bottom Yates Seven R Queen Graybur San And Lovingte Glorieta Yeso | of Salt ivers g lres on | 1 | 344' 546' 1091' 1244' 1553' 2175' 2572' 2917' 3050' 4371' 4449' |
| Electrical/ Sundry No | hich items have Mechanical Logs (1 Mice for plugging and fy that the foregoin | full set required | i) ation | | Geologic Report | ı | DST Rep Other | on [| Directional Surve | ry |
| , Náme (please | print) Storm | i Davis 1 | \ | | | Title | Agent | ; | | |
| Signature | Do | | Das | ns. | | Date | 7/29/08 | <u></u> | | |

(Continued on page 3)

(Form 3160-4, page 2)



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE:

6/16/2008

WELL NAME AND NUMBER: Dale H. Parke B Trc C #30

LOCATION:

Eddy Co., NM

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

| DEGREE | DEPTH | DEGREE | DEPTH | DEGREE | DEPTH |
|-------------|------------|---------------------|---------------------|-------------|-------|
| <u>1.75</u> | 217 362 | <u>2.25</u> 4.00 | <u>5190</u> 5690 | 1 | |
| 125 | 729 | | | | |
| 0.50 | 1168 | | | | |
| 0.50 | 1678 | | | | |
| 0.25 | 2124 | | | | |
| 1.25 | 2817 | | | | |
| 0.75 | 3294 | | | | |
| 1.75 | 3767 | | | | |
| 3.25 | 4619 | | | | |
| 2.25 | 4651 | | | | * |
| 1.50 | 4933 | | | | |

Drilling Contractor:

Permian Drilling Corporation

NOTARY PUBLIC State of Texas Comm. Exp. 08-09-2010

Sherra Coskrev Regulatory Clerk

Subscribed and sworn to before me on this day of <

My Commission Expires: 08-09-2010