	Submit 3 Copies To Appropriate District	State of New Me	Form C-103 June 19, 2008 WELL API NO.		
(<u>District I</u>	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			
•	1625 N French Dr., Hobbs, NM 88240 District II			30-015-36305	
	1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
	<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
	District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease VO-6885	No.
Г	87505				
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			7. Lease Name or Unit A Stogey BLG State Com 8. Well Number 1H	greement Name
-	1. Type of Well: Oil Well ☑ Gas Well ☐ Other 2. Name of Operator AUG 2 Û 2008		9. OGRID Number		
	Yates Petroleum Corporation		7 - 0 2000	025575	
1	3. Address of Operator	UCU-ARIES A		10. Pool name or Wildcat	
ł	105 South Fourth Street, Artesia, NM 88210			Willow Lake; Bone Spring	
	4. Well Location				
	Unit Letter A : Unit Letter D : :	660 feet from the North 660 feet from the North		feet from the feet from the	East line West line
	Section 36				
Section 36 Township 24S Range 27E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3079'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
					OF.
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	TEMPORARILY ABANDON) A 🔲
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				T JOB 🔲	
	OTHER: Intermediate casing				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complete to the starting and proposed work.					
					roposed completion
or recompletion.					
7/30/08 – Set 8-5/8" 24#, 32# J-55 casing at 2526'. Cemented with 625 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 6% D20 + 2% S1 + 2#/sx D24 (yld 1.98, wt 12.6). Tailed in with 200 sx Class "C" + 1% S1 (yld 1.34, wt 14.8). Cement circulated to surface. Tested ca					
to 1000 psi for 30 min. WOC 31 hrs. Reduced hole to 7-7/8" and resumed drilling.					
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	ACCEPTED FOR RECORD				
		AUG 2 0 2003			
			G	Gerry Guye, Deputy Field Inspector	
		MOCD-District II ARTI	ESIA		
9	Spud Date:	Rig Release Dat	e:		
				TOPICA W	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Regulatory Compliance Supervisor DATE August 15, 2008					
-	Type or print name Tina Hue	erta E-mail address: <u>tinah</u>	@ypcnm.com I	PHONE: <u>575-748-4</u>	168
	For State Use Only				
,	APPROVED BY:	TITLE		DATE	
	Conditions of Approval (if any):	<u></u>			