

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007**S****SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other**AUG 19 2008**2 Name of Operator
BEPCO, L.P.**OCD-ARTESIA**3a Address
P.O. BOX 2760 MIDLAND TX 79702-27603b. Phone No (include area code)
(432)683-22774 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FWL, 660' FNL, UL C, SEC 27, T20S, R31E

5. Lease Serial No

LC-065431

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

JOSEPHINE RODKE FEDERAL #2

9 API Well No

30-015-2172910 Field and Pool, or Exploratory Area
PARALLEL (DELAWARE)11. County or Parish, State
**EDDY
NM****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/09/08: MIRU & POOH w/rods. Dropped standing valve down tbg. Could not retrieve donut from tbg hanger.
07/10/08: Continue trying to retrieve donut with no success. Prepare to heat wellhead in A. M.
07/11/08: Heated WH & donut freed. Tag CIBP @ 4389'. Circ. w/10 ppg salt mud. Spot 25 sxs C cmt 4078' to 4389'.
07/12/08: RIH to TOC @ 4111'. Spotted 55 sxs Class C neat cmt from 3388' to 3932' (2 plugs, T/Delaware & T/liner) WOC. Tag TOC @ 3451'. PUH & spotted 175 sxs Class C neat cmt from 1610-2611'. (b/salt & 9-5/8" shoe)
07/15/08: Tag TOC @ 1780'. Dug out wellhead. Weld on 7" pull nipple on csg. Cut csg/ @ 1400'.
07/16/08: Attempt to pull csg. with no success. Witnessed by Darrel Carter w/ BLM. Permission to cut @ 1250' ok'd.
07/18/08: PU & RIH w/ jet cutter to cut csg @ 1250'. Pull up to 60K without moving casing.
07/19/08: Pull to 70K w/no success. BLM approved higher cut. RIH w/ jet cutter to 1100'. Pull to 70K w/ no success.
07/22/08: Leave EOT @ 1780'. Spotted 90 sxs Class C cmt @ 1250' to 1780' across first csg. cut @ 1400'. WOC.
07/23/08: Tag TOC @ 1301'. Perf @ 1300' & squeeze w/ 100 sxs Class C neat cmt across perms & cuts @ 1100 & 1250'. WOC & tag cmt @ 962'. Perf csg. @ 962' but could not pump into perms. Notified BLM.
07/24/08: Perf csg. @ 905' - could not pump into perms. BLM ok'd to perf @ 800'. Pump 30 sxs class C Neat cmt. Set pkr @ 254' & pump 100 Class C neat & displace to 475' combining two plug depths. WOC.
07/25/08: RIH to tag TOC @ 453'. Perf @ 100' & sqz w/35 sxs Class C cmt to surface. Well P & A'd.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**ANN MOORE**Title **PRODUCTION CLERK**

Signature

Date **08/07/2008****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED FOR RECORD

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or to cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

MOCD-District II ARTESIA**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**