State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

District II . 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV



Submit to appropriate District Office

Oil Conservation Division AUG 2 1 2008

☐ AMENDED REPORT

1220 S. St Fr	ancis Dr , S	Santa Fe, NN	1 87505)		Santa Fe, N	IM 875	05 Q	CU-AKIE	Mic			
APPL	ICATI	ON FO	R PERMIT	TO D	RILL,	RE-ENTI	E R, D I	EEPEI	N, PLUGBA		ADD A ZONE		
Operator Name and Address COG OPERATING LLC										² OGRID Number 299137			
550 W. Texas, Suite 1300 Midland, TX 79701							³ API Number			er			
³ Prope	rty Code)2497	Т	Milalana, I	X /9/0	⁵ Pr	operty Name	30-015-26103 Name						
30)2497				GJ We	st Coop U	nit				89		
C1	T1		Proposed Pool 1	Classia	4- 37	- F4			10 Prop	osed Pool 2			
Grayo	urg Jack	KSON; /K	VS-QN-GB	-Giorie			<u> </u>						
UL or lot no	Section	Township	Danas	Lot		Feet from the	Location om the North/South line Feet from the East/West line County						
E	22	17S	Range 29E	Lot	ian	1345		outh	Feet from the 25	East/West line West	County Eddy		
			⁸ Propo	sed Bott	om Hole	Location If	Differer	nt From	Surface	,			
UL or lot no	Section	Township	Range	Lot :		Feet from the		outh line	Feet from the	East/West line	County		
. ,				Ac	 Iditiona	l Well Info	ormatic	on					
	Type Code		12 Well Type Co			13 Cable/Rotary			Lease Type Code	15 (Ground Level Elevation		
	Ultiple		O 17 Proposed Dep	Rota		Rotary 18 Formation		S			3556' 20 Spud Date		
	N		5600	ui		Yeso			19 Contractor	As se	oon as approved		
Depth to Grou	ındwater	-		Distanc	e from near	rest fresh water	well		Distance from	Distance from nearest surface water			
<u>Pit</u> Liner	Synthetic	n	uls thick Clay	☐ Pit V	olume	bbls	Dı	rilling Met	hod [.]				
Close	d-Loop Sys	tem 🗵					Fresh Water Brine Diesel/Oil-based Gas/Air						
			21	Propos	sed Cas	ing and Co	ement	Progra	m	····			
Hole Size Casing Size Casing weight/foot				oot	Setting D	epth	Sacks of Ce	ement	Estimated TOC				
12		8	-5/8		24		193		200				
7-7/	8	5	-1/2	17			4402	2	1800)			
4-3/4			4		11.3		5600		115				
	Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary												
	e Attachm	-	gram, it any. Us	e additiona	u sneets 11	necessary							
		•											
					٠								
			221		•				•				
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be							OIL CONSERVATION DIVISION						
constructed according to NMOCD guidelines, a general permit, or					- 8	ved by	Les	n) W	G				
an (attached) alternative OCD-approved plan .							Q.						
Printed name. Kanicia Carrillo						Title:	Wh		A H	Segle	vest		
Title: Regulatory Analyst						Appro	val Date	8/20	100 E	xpiration Date:	8/2/10		
E-mail Addres	ss. kc	arrillo@con	choresources.com	1					,				
Date: 08/19/08 Phone: 432-685-4332				Condi	Conditions of Approval Attached								

Date: 08/19/08	Phone: 432-685-4332	Conditions of Approval Attached

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name Grayburg Jackson; 7RVS-QN-GB-Glorieta-Yeso, East			
30-015-26103	97558				
⁴ Property Code		Property Name	⁶ Well Number		
302497		est Coop Unit Decrator Name	89 Selevation		
229137	COG OP	ERATING LLC	3556		

¹⁰ Surface Location

										_
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	1
E	22	17S	29E		1345	North	25	West	Eddy	ĺ

11 Bottom Hole Location If Different From Surface

Bottom Hole Location in Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
40				į					,

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	IND UNIT HAS BEEN AFFROVED BY THE	
		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein
		is true and complete to the best of my knowledge and
, v		belief.
1345		V · · · C
		Signature
 		Kanicia Carrillo
F° F		Printed Name
25'		Regulatory Analyst
+		Title and E-mail Address
		08/19/08
‡ , ‡		Date
1)))))		¹⁸ SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this
1		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
, [same is true and correct to the best of my belief
		Referred Original Plat
		Date of Survey Signature and Seal of Professional Surveyor
		Signature and Sear of Professional Garage
		11
		Certificate Number
<u> </u>		II.

Deepening Procedure

- 1. MIRU rig.
- 2. PU 4-3/4" bit and drill 4-3/4" from 4428' to 5600'.
- 3. POOH w/ bit and drillstring.
- 4. RIH w/ logs and log from TD to 4400'.
- 5. RIH w/ 4", 11.3# casing.
- 6. Cement casing from TD to 4250' w/ 115 sxs Class C cmt.
- 7. RDMO rig.

Completion Procedure

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 5500 5300 w/ 2 spf, 30 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 190,000 # of sand. Set plug at 5250'.
- 4. RIH w/ perforating guns and perforate Yeso from 5200' 5000'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 190,000 # of sand. Set plug at 4950'.
- 6. RIH w/ perforating guns and perforate Yeso from 4900' 4700'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 190,000 # of sand.
- 8. RIH and drill out plug at 4950' and 5250'.
- 9. RIH and cut 4" casing at 4250'. POOH w/ 4" casing. Leave 4" liner from 4250' to 5600' (TD).
- 10. RIH w/ tbg and locate end of tbg at 4200'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.