District I 1625 N French Dr., Hobbs, NM 88240 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505

Alternative Method:

Energy Minerals and Natural Resources Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Form C-144 July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:   Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method   Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method   Modification to an existing permit   Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method   Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request each vised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, sound water or the miximument. Not does approval fewer when operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Yates Petroleum Corporation   OGRID #: 925575   OGRID #: 925575   OGRID #: 925575   ORDINA STORE   OF Permit Number: 30-015-25   OCD Permit	Troposed Filternative Viteriou I climit of Cloodie I tail Tippineation			
Preses be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the movinement. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.  Operator: Yates Petroleum Corporation  Operator: Yates Petroleum Corpora	<ul> <li>☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method</li> <li>☐ Modification to an existing permit</li> <li>☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,</li> </ul>			
Prease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the movinement. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.  Operator: Yates Petroleum Corporation  Operator: Yates Petroleum Corpora	Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request			
API Number: 30-015-0245 OCD Permit Number:  U/L or Qtr/Qtr M Section 2 Township 14S Range 29E County Chaves  Center of Proposed Design: Latitude N33.126978 Longitude W104.006764 NAD: \[ \] 1927 \[ \] 1983  Surface Owner: \[ \] Federal \[ \] State \[ \] Private \[ \] Tribal Trust or Indian Allotment  2.  \[ \] Pit: Subsection F or G of 19.15.17.11 NMAC  Temporary: \[ \] Drilling \[ \] Workover \[ \] Permanent \[ \] Emergency \[ \] Cavitation \[ \] Permanent \[ \] Unlined \[ \] Unlined \[ \] Unlined \[ \] Unlined \[ \] Facility or well ame: Subsection F or G of 19.15.17.11 NMAC  Temporary: \[ \] Drilling Seams: \[ \] Welded \[ \] Facility Facility or well ame: Subsection F or G of 19.15.17.11 NMAC  Type of Operation: \[ \] P&A \[ \] Drilling a new well \[ \] Workover or Drilling (Applies to activities which require prior approval of a permit or notice of ntent)  \[ \] Drying Pad \[ \] Above Ground Steel Tanks \[ \] Haul-off Bins \[ \] Other \[ \] Lined \[ \] Unlined \[ \] Unlined Liner type: Thickness \[ \] mill \[ \] LLDPE \[ \] HDPE \[ \] PVC \[ \] Other \[ \]  \[ \] HOPE \[ \] PVC \[ \] Other \[ \]  \[ \] Liner Seams: \[ \] Welded \[ \] Factory \[ \] Other \[ \]  \[ \] Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume: \[ \] bbl Type of fluid: \[ \]  \[ \] Tank Construction material: \[ \] Secondary containment with leak detection \[ \] Visible sidewalls and liner \[ \] Visible sidewalls and liner \[ \] Visible sidewalls and \[ \] Other	Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.			
API Number: 30-015-0245 OCD Permit Number:  U/L or Qtr/Qtr M Section 2 Township 14S Range 29E County Chaves  Center of Proposed Design: Latitude N33.126978 Longitude W104.006764 NAD: \[ \] 1927 \[ \] 1983  Surface Owner: \[ \] Federal \[ \] State \[ \] Private \[ \] Tribal Trust or Indian Allotment  2.  \[ \] Pit: Subsection F or G of 19.15.17.11 NMAC  Temporary: \[ \] Drilling \[ \] Workover \[ \] Permanent \[ \] Emergency \[ \] Cavitation \[ \] Permanent \[ \] Unlined \[ \] Unlined \[ \] Unlined \[ \] Unlined \[ \] Facility or well ame: Subsection F or G of 19.15.17.11 NMAC  Temporary: \[ \] Drilling Seams: \[ \] Welded \[ \] Facility Facility or well ame: Subsection F or G of 19.15.17.11 NMAC  Type of Operation: \[ \] P&A \[ \] Drilling a new well \[ \] Workover or Drilling (Applies to activities which require prior approval of a permit or notice of ntent)  \[ \] Drying Pad \[ \] Above Ground Steel Tanks \[ \] Haul-off Bins \[ \] Other \[ \] Lined \[ \] Unlined \[ \] Unlined Liner type: Thickness \[ \] mill \[ \] LLDPE \[ \] HDPE \[ \] PVC \[ \] Other \[ \]  \[ \] HOPE \[ \] PVC \[ \] Other \[ \]  \[ \] Liner Seams: \[ \] Welded \[ \] Factory \[ \] Other \[ \]  \[ \] Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume: \[ \] bbl Type of fluid: \[ \]  \[ \] Tank Construction material: \[ \] Secondary containment with leak detection \[ \] Visible sidewalls and liner \[ \] Visible sidewalls and liner \[ \] Visible sidewalls and \[ \] Other	Operator: Yates Petroleum Corporation OGRID #: 025575			
API Number: 30-015-0245 OCD Permit Number:  U/L or Qtr/Qtr M Section 2 Township 14S Range 29E County Chaves  Center of Proposed Design: Latitude N33.126978 Longitude W104.006764 NAD: \[ \] 1927 \[ \] 1983  Surface Owner: \[ \] Federal \[ \] State \[ \] Private \[ \] Tribal Trust or Indian Allotment  2.  \[ \] Pit: Subsection F or G of 19.15.17.11 NMAC  Temporary: \[ \] Drilling \[ \] Workover \[ \] Permanent \[ \] Emergency \[ \] Cavitation \[ \] Permanent \[ \] Unlined \[ \] Unlined \[ \] Unlined \[ \] Unlined \[ \] Facility or well ame: Subsection F or G of 19.15.17.11 NMAC  Temporary: \[ \] Drilling Seams: \[ \] Welded \[ \] Facility Facility or well ame: Subsection F or G of 19.15.17.11 NMAC  Type of Operation: \[ \] P&A \[ \] Drilling a new well \[ \] Workover or Drilling (Applies to activities which require prior approval of a permit or notice of ntent)  \[ \] Drying Pad \[ \] Above Ground Steel Tanks \[ \] Haul-off Bins \[ \] Other \[ \] Lined \[ \] Unlined \[ \] Unlined Liner type: Thickness \[ \] mill \[ \] LLDPE \[ \] HDPE \[ \] PVC \[ \] Other \[ \]  \[ \] HOPE \[ \] PVC \[ \] Other \[ \]  \[ \] Liner Seams: \[ \] Welded \[ \] Factory \[ \] Other \[ \]  \[ \] Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume: \[ \] bbl Type of fluid: \[ \]  \[ \] Tank Construction material: \[ \] Secondary containment with leak detection \[ \] Visible sidewalls and liner \[ \] Visible sidewalls and liner \[ \] Visible sidewalls and \[ \] Other	Address: 105 South Fourth Street, Artesia NM 88210			
API Number:	Facility or well name: Chief BLC State #2H attachment.			
U/L or Qtr/Qtr	API Number: 30-015-26245 OCD Permit Number:			
Center of Proposed Design: Latitude				
Surface Owner:   Federal   State   Private   Tribal Trust or Indian Allotment    Pit: Subsection F or G of 19.15.17.11 NMAC				
Pit: Subsection F or G of 19.15.17.11 NMAC	·			
∑Pit: Subsection F or G of 19.15.17.11 NMAC   Temporary: ∑ Drilling Workover   Permanent Emergency Cavitation P&A   ∑ Lined Unlined Liner type: Thickness 20_mil ∑ LLDPE HDPE PVC Other   ∑ String-Reinforced Liner Seams: ∑ Welded ∑ Factory Other Volume: 12,000 bbl Dimensions: L 140' x W 140' x D 6'    **Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad Above Ground Steel Tanks Haul-off Bins Other   Liner Seams: Welded Factory Other   Liner Seams: Welded Factory Other   4. Below-grade tank: Subsection I of 19.15.17.11 NMAC   Volume: bbl Type of fluid:   Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off   Visible sidewalls and liner Visible sidewalls only Other				
Temporary:   Drilling   Workover   Permanent   Emergency   Cavitation   P&A				
Permanent   Emergency   Cavitation   P&A	_ <del>-</del> _			
Lined   Unlined   Liner type: Thickness   20 mil   LLDPE   HDPE   PVC   Other	, , _ , _ , _ , _ , _ , _ , _ , _ , _ ,			
String-Reinforced Liner Seams:				
Liner Seams:  Welded Factory Other				
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad Above Ground Steel Tanks Haul-off Bins Other   Drying Pad Unlined Liner type: Thickness   mil LLDPE HDPE PVC Other				
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation:				
Type of Operation:				
milent)  Drying Pad				
Lined Unlined Liner type: Thicknessmil				
Liner Seams: Welded Factory Other	Drying Pad Above Ground Steel Tanks Haul-off Bins Other			
4.    Below-grade tank: Subsection I of 19.15.17.11 NMAC    Volume:   bbl Type of fluid:	Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other			
Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:bbl Type of fluid:  Tank Construction material:  Secondary containment with leak detection	Liner Seams: Welded Factory Other			
Volume:bbl Type of fluid:  Tank Construction material:  Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner   Visible sidewalls only   Other	4.			
Tank Construction material:  Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner Visible sidewalls only Other	Below-grade tank: Subsection I of 19.15.17.11 NMAC			
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off ☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other	Volume:bbl Type of fluid:			
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other	Tank Construction material:			
	Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off			
Liner type: Thickness mil	☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other			
	Liner type: Thickness mil			

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital,			
institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet			
Alternate. Please specify			
7.			
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)			
☐ Screen ☐ Netting ☒ Other N/A (Temp Pit No Netting Required)			
Monthly inspections (If netting or screening is not physically feasible)			
8. G. C.			
Signs: Subsection C of 19.15.17.11 NMAC			
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.3.103 NMAC			
Signed in compliance with 17.13.3.103 NMAC			
9. Administrative Approvals and Exceptions:			
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.			
Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau	office for		
consideration of approval.  [ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
10. Siting Criteria (regarding permitting): 19.15.17.10 NMAC			
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acce, material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appro			
office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a	ipproval.		
Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	ing pads or		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	☐ Yes ⊠ No		
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	☐ Yes ☒ No		
- Topographic map; Visual inspection (certification) of the proposed site			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☒ No ☒ NA		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	I NA		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☑ No		
(Applies to permanent puts)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	⊠ NA		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock	☐ Yes ⊠ No		
watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.			
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	☐ Yes ☒ No		
- Written confirmation or verification from the municipality; Written approval obtained from the municipality			
Within 500 feet of a wetland.	☐ Yes ⊠ No		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site			
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ⊠ No		
Within an unstable area.	☐ Yes ☑ No		
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	,		
Within a 100-year floodplain.	☐ Yes ☑ No		
- FEMA man See Attached Exhibit "A"			

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC				
Instructions: Each of the following items must be attached to the application: Please indicate, by a check mark in the box, that the documents are attached.  ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC See Attached ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Exh "B" ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC See Attached Exhibit "C" ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC See Attached Exhibit "D" ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC See Attached Exhibit "E" ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC See Attached Exhibit "F" ☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design)  API Number:				
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)				
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.				
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)				
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC See Attached Exhibit "F" □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

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16. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13 Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.				
Disposal Facility Name: Disposal Facility Permit Number:				
Disposal Facility Name: Disposal Facility Permit Number:				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future set Yes (If yes, please provide the information below) \( \subseteq \) No	rvice and operations?			
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	AC			
17. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sou provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate dis	rce material are trict office or may be			
demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	tifications and/or			
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA			
Ground water is between 50 and 100 feet below the bottom of the buried waste  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No			
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance dopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality				
Vithin 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No			
/ithin the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No			
<ul> <li>'ithin an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No			
ithin a 100-year floodplain FEMA map	☐ Yes ☐ No			
-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	15.17.11 NMAC			



Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Debbie L. Caffall Title: Regulatory Agent		
Signature: N. Wie L. Cappell Date: 8/20/2008.	_	
e-mail address: dcbbicc@ypcnm.com Telephone: 575-748-4376		
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)		
OCD Representative Signature: Signed By 101/14 Distribute Approval Date:		
Title: Field Supervisor-District II OCD Permit Number: 02084210		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
Closure Completion Date:		
22. Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems on If different from approved plan, please explain.	ly)	
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:		
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if mor two facilities were utilized.	? than	
Disposal Facility Name: Disposal Facility Permit Number:		
Disposal Facility Name: Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No		
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
24. Closure Depart Attachment Cheekliste Justinustiques Each of the following items must be attached to the elecure report. Places indicate by a cl	a a a k	
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a climark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude Longitude NAD: 1927 1983	еск	
25. Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print): Title:		
Signature: Date:		
e-mail address: Telephone:		

# New Mexico Energy, Minerals and Natural Resources Department

#### **Bill Richardson**

Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



Stipulations for approval of drilling pit permitted for waste excavation and removal:

- Notify NMOCD District 2 Office 48 hours prior to construction of pit.
- Notify NMOCD District 2 Office 48 hours prior to commencement of closure activities.
- Notify NMOCD District 2 Office 48 hours prior to obtaining samples of pit bottom or any samples where analyses of samples obtained are to be submitted to NMOCD.



### Exhibit "A"

#### **Chief BLC State #2H - Siting Requirements:**

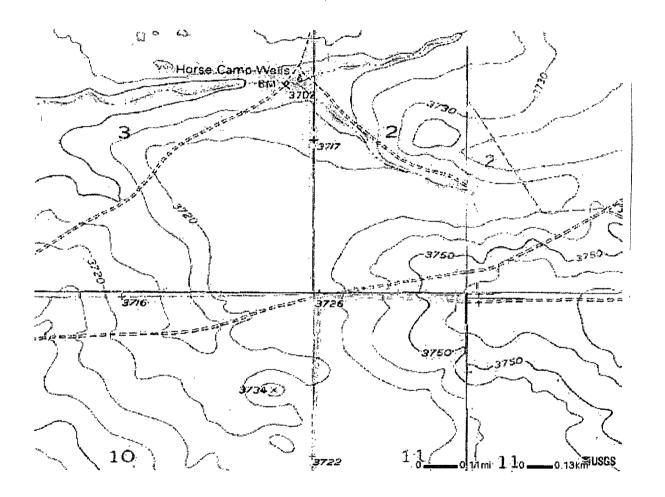
Enclosed herewith are supporting maps and documents to support siting required by 19.15.17.10 NMAC.

Attached is the water data for the area that indicates depth to water is greater than 200 feet (Exhibit B-1). From our site inspection of the location there are no continuously flowing watercourse within 300 feet or within 200 feet of any significant watercourse lakebeds, sinkhole or playa lakes. There are no permanent residences, school, hospital, institutions or church in existence within 300 feet or 1000 feet of the location. From iWaters database and visual inspection there are no domestic fresh water wells or springs within 500 horizontal feet or1000 horizontal feet from the well location (Exhibit B-1). The location is not within the incorporated municipal boundaries or within a defined fresh water well field covered under a municipal ordinance and not within 500 feet of a wetland. There are no subsurface mines overlying the area. 100 year flood plain has not been indicated on the FEMA website and BLM has confirmed that this section is not in the flood plain area (Exhibit A-1).

Regulatory Agent

Date

## Mapping medemation platform





Chief BLC State #2H 750' FSL and 200 FWL Surface Hole Section 2, T14S- R29E Chaves County, New Mexico Exhibit "A-1"



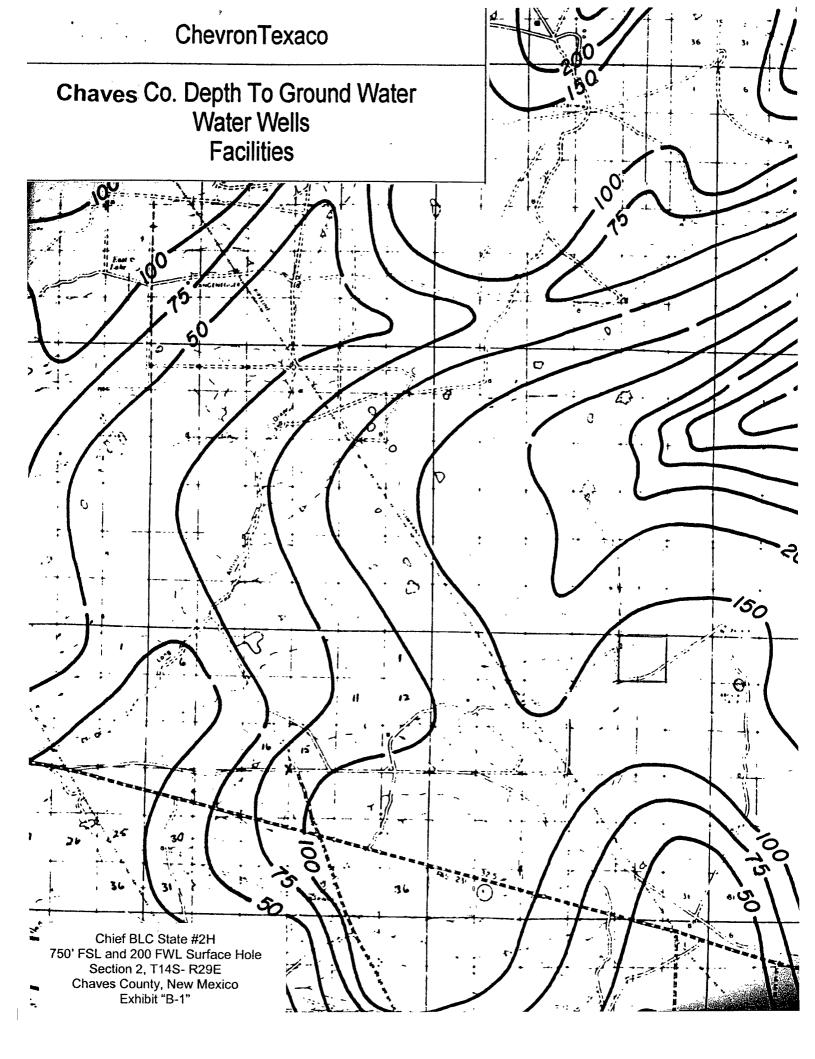
Legend ...

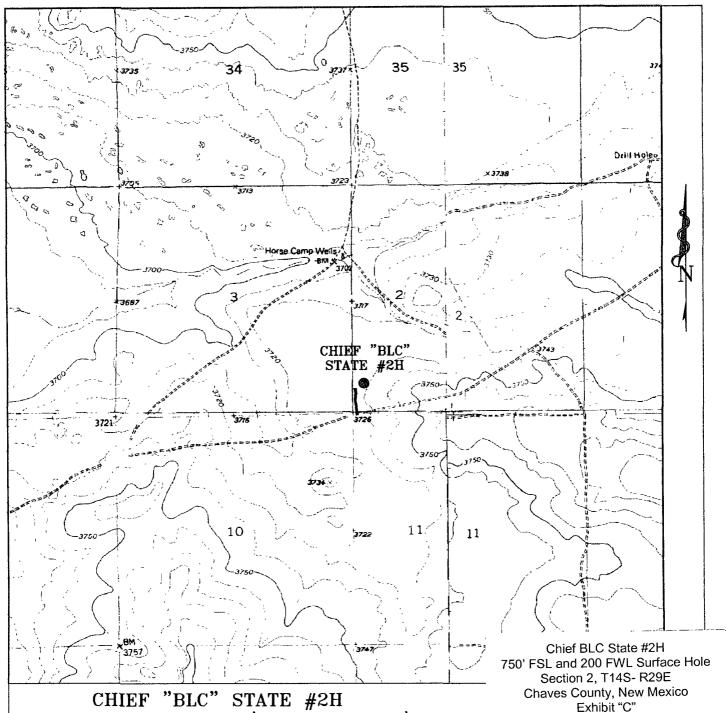
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#### Chief BLC State #2H Township 14 S, Range 29 E, Section 2 Chaves County, New Mexico

#### New Mexico Office of the State Engineer **POD Reports and Downloads** 148 Range: Sections: POD / SURFACE DATA REPORT 02/22/2008 (quarters are 1=NW 2=NE 3=SW 4=SE) (acre ft per annum) (quarters are biggest to smallest X Y are in Feet UTM are in Meters) Depth Depth (in feet) Start Finish DB File Nbr POD Use Diversion Owner Number Source Tws Rng Sec q q q Zone X UTM Zone Easting Northing Date Date Well Water **RA** 08340 STK 1.88 BOGLE FARMS RA 08340 14S 29E 03 2 4 13 592379 3666563 09761 STK 3 ROBERT E. AND MARCIA E. JOLLEY RA 14S 29E 07 2 4 3 587465 3664808 12/31/1945 \_\_ STK 3 ROBERT E. & MARCIA E. JOLLEY RA 09762 RA Shallow 14S 29E 07 2 4 3 13 587465 3664808 06/22/1999 06/25/1999 130 \_ STK 3 ROBERT JOLLEY RA 10829 RA 10829 14S 29E 07 2 4 3 Shallow 13 587465 3664808 09/14/2005 09/14/2005 138 Record Count: 4 AVERAGE DEPTH OF WATER REPORT 02/22/2008 (Depth Water in Feet) Tws Rng Sec Zone Y Wells Min Max Ava 14S 29E 07 60 60 60 1 Record Count: 1

Chief BLC State #2H
750' FSL and 200 FWL Surface Hole
Section 2, T14S- R29E
Chaves County, New Mexico
Exhibit "B"





CHIEF "BLC" STATE #2H

Located at 750' FSL AND 200' FWL

Section 2, Township 14 South, Range 29 East, N.M.P.M., Chaves County, New Mexico.



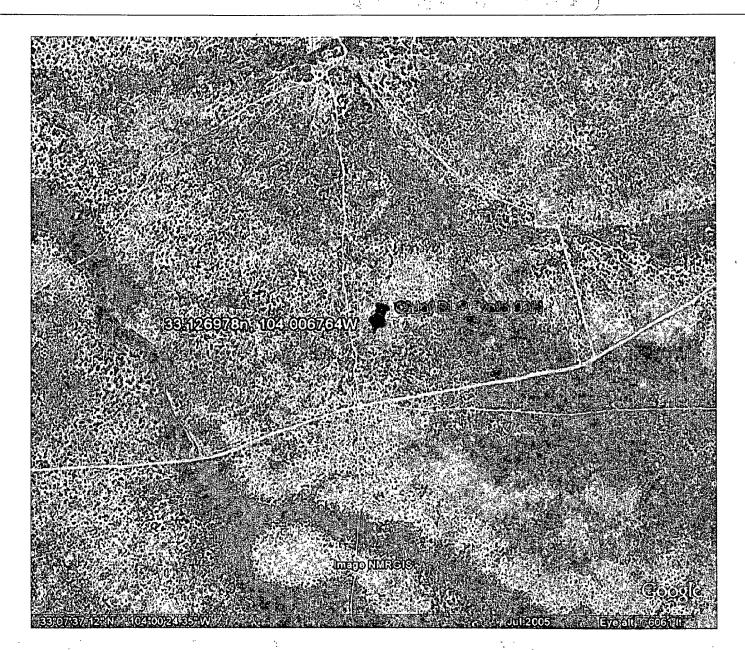
P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Nur	nber:	19296T
Survey [	)ate·	03-25-2008
Scale: 1	" = 200	00'
Date: 0	3-26-2	2008

YATES **PETROLEUM** CORP.



Chief BLC State #2H 750' FSL and 200 FWL Surface Hole Section 2, T14S- R29E Chaves County, New Mexico Exhibit "C-1"



# Yates Petroleum Corporation Design Requirements For Temporary Reserve Pit

Sign posted on site / location or on the fence of reserve pit identifying the operator, listing their phone #, location of site by  $\frac{1}{4}$  /  $\frac{1}{4}$  or unit letter, and S-T-R.

Pit must be fenced to prevent unauthorized access. Fence must remain in good repair. Fence to be barbed wire, space at 1 foot intervals from 1' to 4' off ground.

Slope of the pit walls is no greater than two vertical feet to one horizontal foot.

Welded liner seams must run up & down the banks of the pit, not horizontally across them.

Field seams must be welded.

Edges of the liner must be anchored in trenches at least 18 inches deep. Edge of liner will protrude from the outside edge of the trench.

Pit shall be designed to prevent to run on of surface water.

Chief BLC State #2H
750' FSL and 200 FWL Surface Hole
Section 2, T14S- R29E
Chaves County, New Mexico
Exhibit "D"

# Yates Petroleum Corporation Drilling Operations Requirements For Temporary Reserve Pit.

While the drilling rig is onsite, Operator's representative will inspect the temporary pit daily to ensure that the liner is intact, and that no releases are occurring.

Thereafter, the operator shall inspect at least once weekly as long as liquids remain in the temporary pit.

Operator will maintain a log of such inspections and make the log available to the appropriate NMOCD District office upon request.

A copy of the inspection log shall be filed with the NMOCD when operator closes the pit.

Operator must notify NMOCD if liner is damaged, and must repair or replace the damaged liner. Operator has 48 hours to notify NMOCD and make repairs.

NO HOLES in pit liners – not even in the part of the liner that is not in the reserve pit.

All drilling fluids to be removed from temporary pit within 30 days of rig release date

Hydrocarbon based drilling fluids will be stored in steel pits.

Liner –will be 20mil.,string reinforced with welded seams.

Fluids to be added to pit through a header, diverter, or other hardware that prevents damage to liner by erosion, fluid jets, or impacts from installations and removal of hoses or pipes.

Operator shall have onsite an oil absorbent boom or other device to contain and remove oil from a pits surface.

Operator must maintain a freeboard of at least two feet for a temporary pit.

Pit will be bermed to prevent run on of water into the pit.

Chief BLC State #2H 750' FSL and 200 FWL Surface Hole Section 2, T14S- R29E Chaves County, New Mexico Exhibit "E"

#### **Closure Procedure For Temporary Drilling Pits**

1. De-water pit within 30 days of rig release.

- 2. Weekly inspection of fluid level in drilling pit after rig release date until fluids are removed. Weekly levels will be recorded in a log to be submitted to the appropriate OCD district office at time of pit closure.
- 3. All removed pit fluids will be disposed of in an OCD approved manner at one of the listed OCD approved disposal facilities.

**Disposal Facility: Gandy Marley** 

Disposal Facility Permit Number: NM-01-0019

- 4. If fluids are reclaimed the appropriate OCD district office will be contacted beforehand for approval to do so.
- 5. Within 6 months of the rig release date and after the removal of all free liquids from the temporary drilling pit, the surface owner will be notified by certified mail, return receipt requested that the operator will close the pit. OCD division office will be notified verbally that waste excavation and removal will begin.
- 6. All impacted contents of the temporary drilling pit will be stabilized by mixing of dry non-waste containing earthen material so that such material will pass a paint filter test.
- 7. All stabilized pit contents, including the synthetic pit liner will be loaded into trucks and transferred to the division-approved facility listed below for proper disposal.

Disposal Facility: Gandy Marley

\_\_\_\_

Disposal Facility Permit Number: NM-01-0019

8. Once all visually impacted materials have been removed from the temporary drilling pit, testing and analyzing of the soils beneath the pit will be conducted in accordance with 19.15.17.13, B., 1(b) (i) or (ii) whichever is appropriate to determine if a release has occurred during utilization of the pit.

Chief BLC State #2H
750' FSL and 200 FWL Surface Hole
Section 2, T14S- R29E
Chaves County, New Mexico
Exhibit "F"

- 9. If the operator or an OCD representative determines that a release has occurred below the pit liner then Yates will address the release in compliance with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 10. When analysis indicates that the soils within the pit area are within the recommended actions levels backfilling will begin.
- 11. Backfill material will consist of non-waste containing earthen material. The cleaned out drilling pit will be filled with such material to a level which shall allow space for the addition of topsoil which will be equal to the thickness of the background topsoil or one foot whichever is greater as directed in 19.15.17.13, H (1) NMAC.
- 12. The topsoil cover will be placed on to the drilling pit area in a manner of existing grade and will prevent ponding of water and erosion of the cover material.
- 13. Within 60 days of closure completion a closure report on form C-144 will be submitted to the appropriate district office. The report will contain detailed information on the backfilling, capping. The closure report will also include a plat of the closed pit location on a form C-105.
- 14. Within the first growing season after the approved pit closure seeding of the pit area shall occur. The seeding will be performed in accordance with 19.15.17.13, I, (2) (3) (4) (5).