

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

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OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1980 FSL 1980 FEL SEC 26 T23S 31E		

5. Lease Serial No.	NM0405444-A
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Todd 26J Fed 21
9. API Well No.	30-015-27200
10. Field and Pool, or Exploratory	Ingle Wells; Delaware
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Brushy Canyon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date, of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

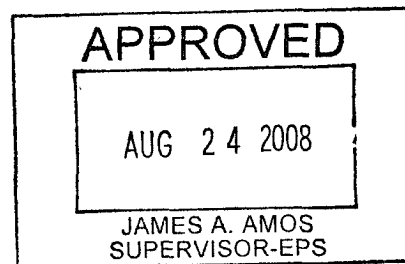
Devon Energy Production Company L.P. respectfully requests to add pay in the Brushy Canyon.

1. MIRU PU, POOH w/rods & pump.
2. NU BOP. Test per company guidelines. POOH w/ tbg and BHA.
3. MIRU WL. NU WL BOP and test.
4. RIH w/gauge ring, junk basket & tag fill.
5. RIH w/csg gun & perf the Brushy Canyon @ 6712-21' (9 ft, 9 shots); 6802-18' (16 ft, 16 shots); 6885-99' (14 ft, 14 shots); 6982-91' (9 ft, 9 shots); 7096-7110' (14 ft, 14 shots); 7140-75' (35 ft, 35 shots); Total 97 shots @ 1 SPF, 120° phasing. Correlate w/ attached log
6. RIH w/RBP and treating pkr on tbg. Set above current perms @ 7210'.
7. Set treating pkr @ 6680'. RU BJ Services & acidize perms per BJ recommendation to follow.
8. Swab/flow back, unset treating pkr and RBP. POOH.
9. RIH w/tbg and pumping BHA.
10. ND BOP, NU WH. Set TAC and RIH w/pump/rods. HWO.
11. Turn to production.

ACCEPTED FOR RECORD

AUG 28 2008

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA



14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett x8699
Title Regulatory Analyst Date 8/19/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Todd 26J Fed 21		Field: INGLE WELLS/SAND DUNE	
Location: 1980' FSL, 1980' FEL, Sec 26, 23S 31E		County: Eddy	State: NM
Elevation: GR- 3448'		Spud Date: 3/18/1993	Compl Date:
API#: 30-015-27200	Prepared by: I.H.	Date:	Rev: 8/6/08

☐ PROPOSED ☒ CURRENT

17-1/2" Hole
13-3/8", 48# @ 846'
 Circulated to surface

11"
8-5/8", 32# @ 4200'
 Circulated to surface

Tubing
 258 Jts. 2-7/8" J55
 1 Tbg Anchor
 5 Jts. 2-7/8" J55
 Blast Nipple
 SN @ 8189
 Slotted Joint

Rod Assembly
 1 1-1/4" x 26' PR
 2 1" x 8' Pony Rods
 45 1" Rods
 92 7/8" Rods
 168 3/4" Rods
 20 1" Rods
 1 1" x 2' Pony
 1 1/4" x 20' RHBC Pump

7-7/8" hole
5-1/2", 17# @ 15.5# @ 8300'
 Cmt'd w/ 1100 sx

TOC @ 2500 (EST)

8/15/93
 Complete Delaware, Perf 8010' - 8164', Acid w/1500 gal
 Frac w/48.8K gal gel, 117K# 20/40 sd, 40K# 16/30 RC
 IP 157 BO, 366 MCF, 106 BW

Proposed Perfs:
 6712' - 6721'
 6802' - 6818'
 6885' - 6899'
 6982' - 6991'
 7098' - 7110'
 7140' - 7175'

Brushy Canyon perfs @ 8010' - 8164', 22 holes

PBTD: 8257'
 TD: 8300'

