Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APROVED OMB NO. 1004-0135 OCD-ARTECI AEXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals					NM-77046 6. It Indian, Allottee or Tribe Name			
S	UBMIT IN TRIPLICATE							
				7. Unit or CA Agree	ment Name and No.			
1a. Type of Well 🔃 Gil Well 🔲 Gi	as Well 🔲 Other	AUG 27 200	,	8 Well Name and N				
2. Name of Operator				North Pure Gold 9 Federal 10H 9. API Well No.				
DEVON ENERGY PRODUC								
3. Address and Telephone No.	30-015-36377							
20 N. Broadway, Oklal	10. Field and Pool, or Exploratory							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1450' FSL 1980' FEL SEC 9 T23S R31E				Los Medanos; Delaware 11. County or Parish State				
				}				
BHL: 330' FNL 1980 FEL		1450' FSL1980' FEL		Eddy	NM			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	Acidize	Deepen Fracture Treat		n (Start/Resume)	☐ Water Shut-Off☐ Well Integrity			
✓ Subsequent Report	Casing Repair	New Construction	Recomple	ete	☑ Other Spud Report			
Final Abandonment Notice				arily Abandon				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give	Plug Back e pertinent dates, including estimate	Water Dis		ximate duration thereof. If the proposal			
deepen directionally or recomplete honzontally, give	subsurface location and measured and	true vertical depths of all pertinent m	arkers and zones.	Attach the Bond under whic	h the work will be performed or provide			
the Bond No on file with BLM/BIA. Required subseq	Jent reports shall be filed within 30 days	s following completion of the involved	operations. If the	operation results in a multip	ie completion or recompletion in a new			
7/08/08 - MIRU & Spud. 7/09/08 - TD 17 1/2" hole @ 500'. 7/10/08 - RIH w/ 11 jts 13 3/8" 48#, H-4 Tail w/ 250 sx C + 2% CACL2 + 1/8# Cl	• •		0 sx 35:65:6 C	+ 5% Salt + 1/8# CF	⁼ + 8/10% SMS + 5% MPA-5.			
7/11/08 - Test to 900#. Test BOP'S w/ 7/17/08 - TD 12 1/4" hole @ 4102'.	Rig pump, blinds closed, 10	00#.						

7/18/08 - RIH w/ 95 jts 9 5/8" 40# K-55 LT&C csg & set @ 4102'. RU BJ & lead w/ 1400 sx 36:65:6 C cmt w/ 5% NACL + 1/8#/sx CF. Tail w/ 300 sx 60:40 C w/ 5% NACL + 1/8# CF + 4/10% SMS + 4% MPA-5. Circ 125 sx to surf. WOC.

7/20/08 - Test BOPE to BLM specs. Test to 1000#.

8/05/08 - TD 8 1/2" hole @ 11,358'.

8-09/08 - RIH w/ 259 jts 5 1/2" 17# N-80 LT&C & BTC csg & set @ 11,358'. RU BJ Services and cement 1st Stage w/ 700 sx 35:65:6 H + .5% FL52A =

1/8#/sx CF. Tail w/ 775 sx 50:50:C + .5% 25 + .3% SMS + 5% SA/ Drop bomb on DV tool. Circ thru DV tool ~10 bbls cmt off DV Tool.

8/10/08 - Cement 2nd Stage w/ 180 sx H w/ 10% A1- + 8#LCM + 1/8# CF. Lead w/ 650 sx 35:65:6 C+ .3% FL-52 + 5% salt + 1/4# CF. Tail 2/ 265 sx 60:40:C + 4% MPA-5 + .1% SMS + 5% Salt + 1/8# CF. Circ 74 sx to pit. Rig rlsd.

4. Th	ereby certify that the foregoing is true and	correct		 			 	
Signed	Jud Spin	eth	Name Title	 arnett X8699 ory Analyst	· · · · · ·	Date	8/11/2008	,

(This space for Federal or State Office use)

Approved by Conditions of approval, if any:

within its jurisdiction

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

Title

AUG 28 2008

Gerry Guve Deputy Field Inspector NMOCA Discrict II ARTESIA ACCEPTED FOR RECORD

OF LAND MANAGEMENT ARLSBAD FIELD OFFICE