

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO.	30-015-27486
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10083
7. Lease Name or Unit Agreement Name:	Indian Hills State Com
8. Well Number:	#8
9. OGRID Number:	#14021
10. Pool name or Wildcat	Cemetery Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Marathon Oil Company

3. Address of Operator: P.O. Box 3487
Houston, Texas 77253-3487

4. Well Location
Unit Letter M : 976' feet from the South line and 660' feet from the West line
Section 36 Township 20S Range 24E NMPM County: Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,631'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Pressure Tests. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-JUL-2008.*Marathon Oil Company RIH and tagged TOC at 9,387' tubing depth. Came up hole and set packer 10' above TOC, ran a pressure test on the Indian Hills State Com No. 8 at 500psi for 30-minutes; while recording on chart. There was no leak-off. Please see the attached Chart and summary for details of work performed.

AUG 28 2008

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA

Spud Date:

11-OCT-2006

Rig Release Date:

6-JUN-2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

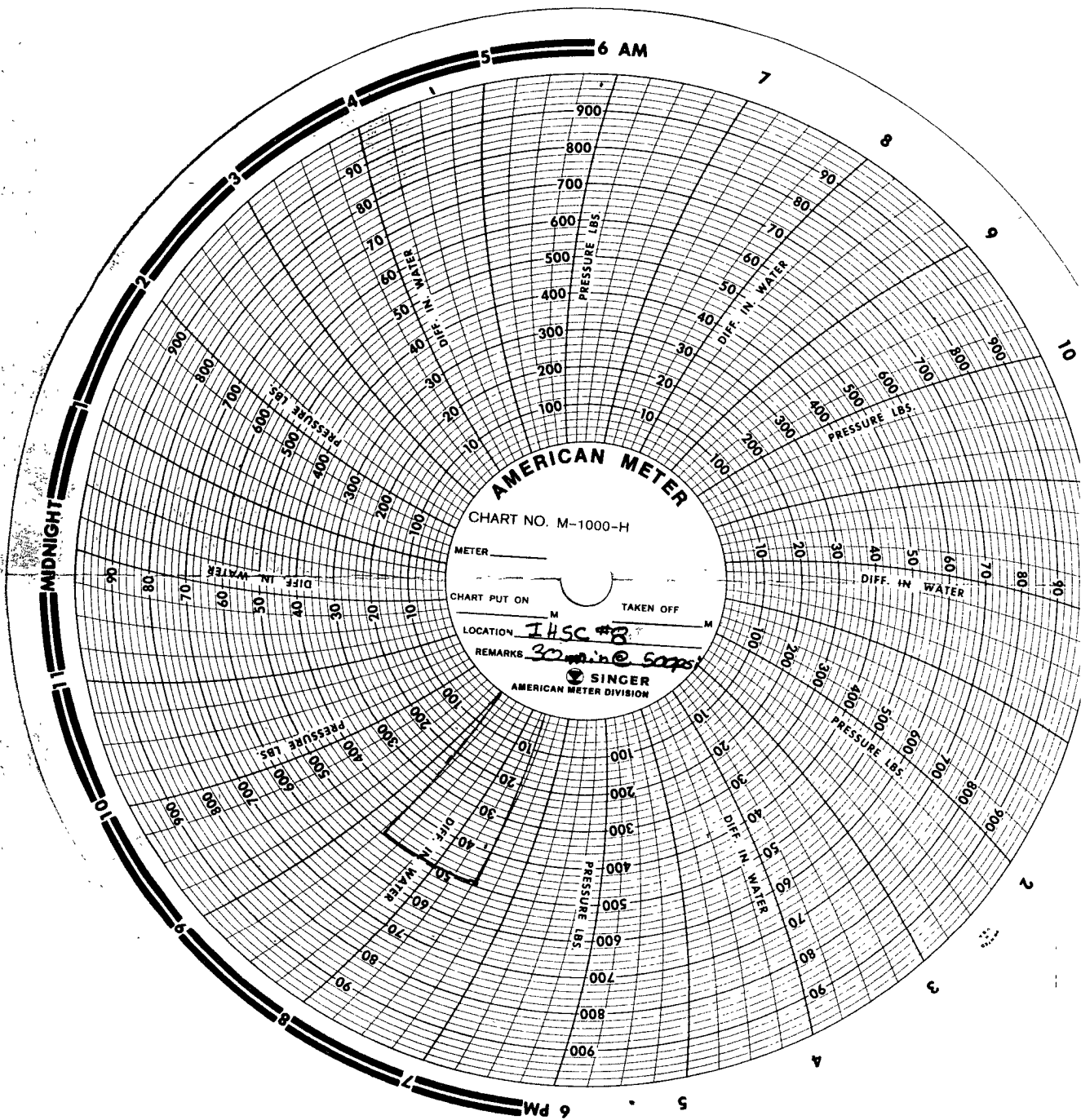
SIGNATURE: Rick R. Schell TITLE: Regulatory Compliance Representative DATE: 22-Aug-08

Type or print name: Rick R. Schell E-mail address: rrschell@marathonoil.com PHONE: 713-296-3412

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



MARATHON OIL COMPANY

Page 1 of 1

Daily Recompletion Report
Re-complete to New Zone

WELL NAME INDIAN HILLS STATE COM 08	KB 13.0	GL 3,631.00	24 HR PROG TMD	TVD	DFS 0	DOL 0	RPT # 5	DATE 07-Jul-2008
SUPERVISOR Benjamin Ackley	RIG NAME & NO. KEY ENERGY DRILLING 482		AUTH MD	WBS		SAP/WBS COST		
FIELD NAME INDIAN BASIN	RIG PHONE 505-457-2235		MOC WI 50.0000	NRI	DAILY WELL COST 0 ()		CUM WELL COST 0 ()	
STATE/PROV NEW MEXICO	COUNTY/OTHER EDDY	LAST CASING @ 0		NEXT CASING (in) @ 0 (ft)		LEAKOFF		
CURRENT STATUS @ 6AM			24 HR FORECAST					

OPERATION COMMENTS
Swab. POOH. Perforate

SAFETY SUMMARY

MANHRS WORKED 0.00	ACCIDENT TYPE None	LAST SAFETY MTG	BOP PSI TEST	LAST STOP CARD AUDIT	REGULATORY INSP? N	LAST RIG INSPECTION
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ACCIDENT DESCRIPTION:

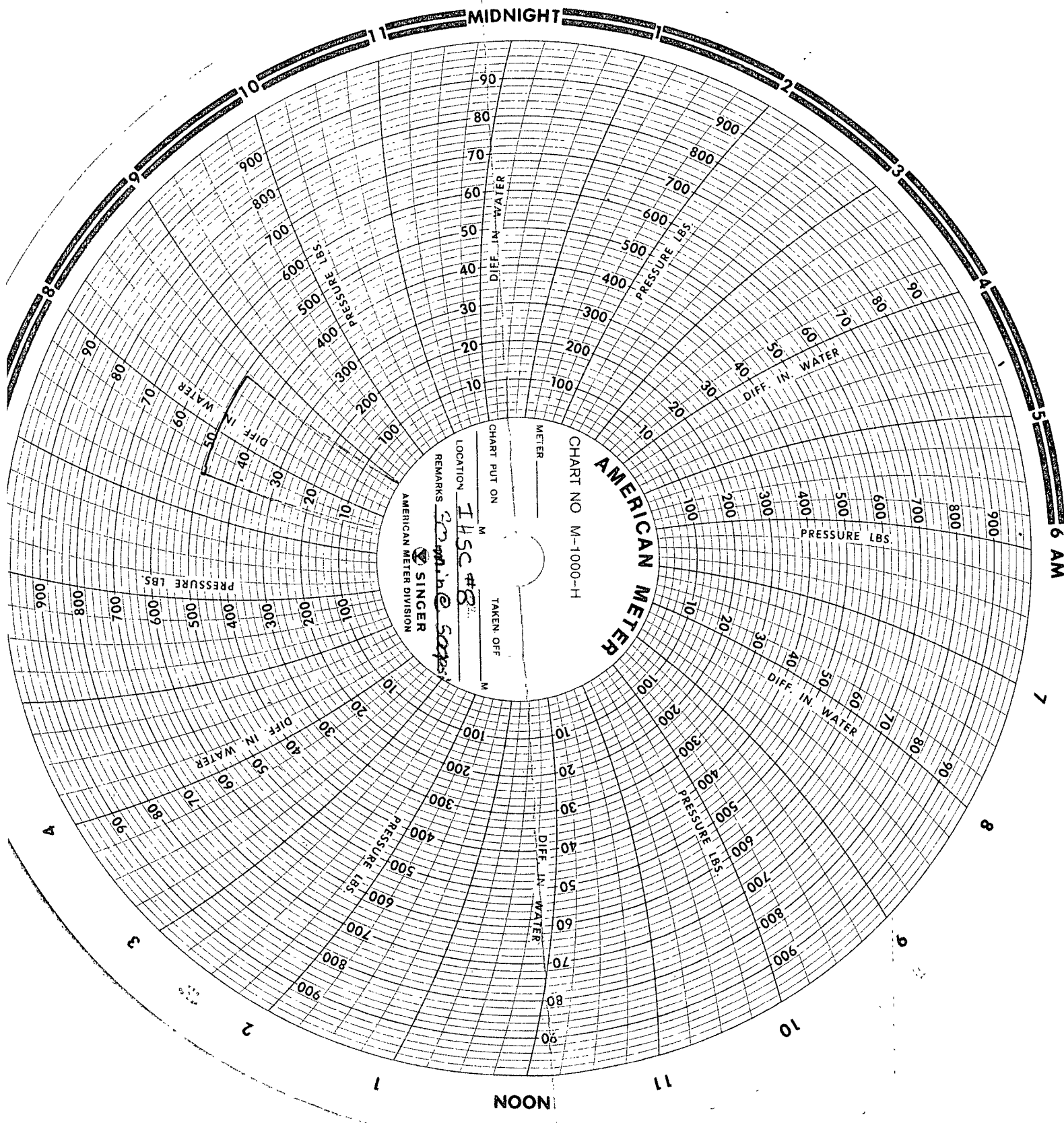
SAFETY MTG TOPICS:

OPERATIONS SUMMARY

FROM	TO	HRS	FROM	TO	SUB	PHASE	OP	SUBOP	TRBL	DESCRIPTION
										<p>TGSM. RIH and tagged TOC at 9387' tubing depth. Came up hole and set packer 10' above TOC. Pressure tested to 500 psi for 30 minutes; while recording on a chart. There was no leakoff. Realeased packer and started to swab well. Swab unitl 1:00 and started to POOH with tubing and packer. Fluid level was around 4500' when we stopped swabbing. Baker Atlas rigged up equipment. TGSM. Started in the well with a 7' 6spf 20 deg. perforating gun. Gun went off sucessfully at a depth of 9355' - 9362'. Ran in on second trip with 17' 6spf 20 deg perforating gun. Gun went off successfully at a depth of 9283' - 9300'. Both of the perforating runs were corralted to the gamma ray log dated May-07'. Well showed no signs of any blow. On thte bottom perforating run the wirleline tagged hard at 7362". A decision was made to RIH with a bit tomorrow to drill some rathole. Shut well in for the night with a kill string and a TIW vavle.</p>

CASING SUMMARY

LAST BOP TEST:			LAST CASING TEST:			NEXT BOP TEST:		
SIZE	ID	SHOE TEST	MAX SICP	MD	TVD	WT	GRADE	BURST



MIDNIGHT

6 AM

7

8

9

10

11

NOON

AMERICAN METER

CHART NO M-1000-H

METER

CHART PUT ON

M

TAKEN OFF

M

LOCATION

145C #8

REMARKS

20 min @ 50 psi

SINGER
AMERICAN METER DIVISION