State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District II

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

Instructions on back

District III						2040 South Pacheco						5 Copies	
1000 Rio Braz	zos Rd., A	ztec, NM	87410	Santa Fe, NM 87505									
District IV												AMENDED REPORT	
2040 South Pa	icheco, S	anta Fe, N	M 8750	05									
I.	REQ	UEST I	FOR	ALL	OWAB	LE AND A	AUTHO	RIZA'	TION T	O TR	ANSPOR	RT	
Operator Name and Address CGRID Number													
Devon Energy Production Company, LP								6137					
[. Broadw			• • •				³ Rea	³ Reason for Filing Code			
				OK 73102-8260					DHC				
⁴ API 1	Number			⁵ Pool Name					Pool Coste				
30-015-34630				Red Lake; Glorieta-									
Property Code				⁸ Property Nam								⁹ Well Number	
-34	87	<i>[</i>		Kaiser B 18 F								8	
II. Sui	rface I	Locatio	n										
UI or lot no	or lot no Section Townshi		F	Range	Lot Idn Feet from the		North/South Line		Feet from the Ea		t/West Line	County	
F	18	188		27E	J.	1500	NOF	RTH	1725		WEST	Eddy	
" Bot	ttom F	Iole Lo	catio	n	<u> </u>	····			•				
UI or lot no	Section	Township		Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from th	ne Eas	t/West Line	County	
]										
12 Lse Code	Lse Code 13 Producing Meth		od Code		Gas Connection Date		15 C-129 Permit Number		er ¹⁶ C-129 Effect		tive Date	C-129 Expiration Date	
S				4/4/2008								•	
III. Oil :	and G	as Trai	ispoi	rters					·				
			p o		9 Transporte	er Name	20	POD	²¹ O/0	; [22 POD 1	JLSTR Location	
	¹⁶ Transporter OGRID			and Address				105			and Description		
01	015694			N	avajo Re				О	,			
l .					PO Box	_							
44 CV				Aı	rtesia NN	1 88211		*C. (1)	19 12 Bay	; ;			
* 18													
9171				DCP Midstream					G	'			
AND MANY OF THE SAME				PO Box 50020 Midland TX 79710-0020									
	S. Mary	4		Wildiand 1A 77/10-0020						, Šv.			
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L. Comment	Mary!	13.						1.00					
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A STATE OF THE PARTY OF								.9 × 5	ి స్పూజిక్షేణిం	Went			
IV. Proc	duced	Water											
	²³ POD						POD ULS	TR Locat	on and Desc	ription			
ļ													
V. Well	Comr	letion	Data				******						
25 Spud Date 26 Read								²⁸ PBTD ²⁹ Per					
			/4/2008		3504'		3450	3450'		2685-3001'			
31	Hole Siz			3		Tubing Size		33	Depth Set		34 (Sacks Cement	
17 1/2"				13 3/8"				210'			475 sx Cl C		
12 1/4"				8 5/8"				1209'			715 sx Cl C		
7 7/8"					51	1/2"		3504'			800 sx Cl C		
L	1.00		L								1		
	l Test					27		_		20 :		1 40 1	
		36	· 1			37 Test Date		Test Len	gth	³⁹ Tbg Pressure		⁴⁰ Csg Pressure	
	4/4/2008 41 Choke Size		4/4/2008			4/7/2008	5	24			5 . 0 5	16 T 15 1	
Chok	e Size		⁴² Oıl 18.5		⁴³ Water 118.8		⁴ Ga 20	S	⁴⁵ AOF		16 Test Method Pumping		
til haraba - '	G. (1) 1	mula - Cil	. 0.1.0				luad		l	/ -		1 rumping	
"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION													
·	`	ation given	above	is true an	a complete	to the best of m	y _,	-, O	yeurs	LIYV A	עום אסני	VISION A	
knowledge and	oeliet.		Q.	$/ \setminus$, (<i>\$</i>			KIM	NO O	1/2 V	n 1 milial	
Signature. (¥2 ~		lla A	lome	<u>~</u>	\simeq	Approved		1/1/	KLT	ap 1	1 Course	
											fices		
Title. Date	8/5/20			ng reci		552-8198	Approval	Jaic		(- 1)	2-100°	·	
Date	0/3/20	00	IP.	HOHE	403-3	JJ4-0170	II .		€.	/ /X (176.76	11	

Printed Name

Title

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature