AUG 2 1 2008

OCD-ARTESIA

State of New Mexico

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District II 1625 N French Dr., Hobbs, NM 8 District II 1301 W Grand Avenue, Artesia, N District III 1000 Rio Brazos Rd, Aztec, NM 8 District IV 1220 S St Francis Dr., Santa Fe, WELL COMPLETION 1a Type of Well J Oil Well b Type of Completion New Well	8240 NM 88210 17410 NM 87505	Ener Oil O 1220 Sant	ther	sion is Dr.	al Resources		State Oil &	Revise 0 30-0 Type of Least I gas Lease I lame and Ui	15-3463 ase Fi	0 EE ment Name	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP							8 Well No				
3 Address of Operator							9 Pool name or Wildcat				
20 North Broadway Oklahoma City, Oklahoma 73102-8260 Red Lake; Q-GB-SA-Yeso 4 Well Location											
Unit Letter F 1500 feet from the NORTH line and 1725 feet from the WEST line											
10 Date Spudded	11 Date T.D. Re	,		13. Ele	evations (DR, RKB,	Eddy RT GL)*		ev Casinghe	ead		
7/30/2006	8/9/200	8/9/2006 4/4/2008 3284' GL									
15 Total Depth MD		Plug Back T.D.: 17 If Multiple Compl How Many 18 Intervals					Rotary Tools Cable Tools				
3504'	3450'	3450' Zones			Drilled BY	xxx					
19 Producing Intervals(s)				Veso			20.	Was Direc	tional Sເ NO	rvey Made	
21. Type Electric and Other Logs Run 22 Was Well Cored											
LSS/DLL/MGRD NO 23 CASING RECORD (Report all strings set in well)											
Casing Size Weight LB /FT			Depth Set		Hole Size		Cementing	Record		mount Pulled	
13 3/8"	48#		210'		17 1/2"		475 sx CI C		-		
8 5/8"	24#		1209'		12 1/4"		715 sx CI C				
5 1/2"	15.5	i#	3504'		7 7/8"		800 sx CI C				
24 Liner Record 25 Tubing Record											
Size top Bottom			Sacks Cement		Screen Size		Depth Set		cora	Packer Set	
						2	7/8"	302	3'		
26. Perforation record (interval	al, size, and number; 2685-3001 '	,			27. Acid, Shot, F Depth Interval	racture, C		ueeze, ETC nt and Kind		Used	
1557-2359'; 35 holes					2685-3001' 1557-2359'	gallons sand + Acidize gallons	idize w/3000 gals 15% HCl acid; Frac w/ 129,535 Ilons 10# Brine + 15,500 # 100% Lite Prop 125 14/30 nd + 20,588# 100% Siber Prop 16/30 sand. idize w/ 3000 gallons 15% HCl. Frac w/ 220,000 Ilons Aqua Frac 1000, 135,500# 20/40 brn sand, 500# Siberprop 16/30 sand.				
28 PRODUCTION											
Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) ### Production Method (Flowing, Gas lift, pumping - Size and type pump) ### Pumping Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF							Well Status (Prod Or Shut-In) Producing Oil Well Water - Bbl Gas - Oil Ratio				
Date of Test Hours Tests	į.				Gas - MCF		Water - Bbl		Gas - Oi		
4/7/2008 24 Flowing Tubing Press	Casing Pressure		eriod 24- Oil - Bbl	37	Gas - MCF	Water - E		33 Oil Gravity -	API (Corr	1081.081081	
		Hour Rate	37		40		233				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Sold Sold Sold Sold Sold Sold Sold Sold											
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed SIGNATURE Name Norvella Adams Title Sr Staff Engineering Technician DATE 8/5/2008 E-mail Address: norvella.adams@dvn.com											

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

shall be reported for each zone The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105 INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T Canyon T. Ojo Alamo Queen 483 T Strawn T. Kirtland-Fruitland T Penn "C" Grayburg T. Penn "D" 900' T Atoka T Pictured Cliffs T. Miss T Cliff House San Andres 1238 T Leadville T. Menefee Glorietta 2618 T. Madison T Devonian Yeso 2679 T. Silurian T Point Lookout T. Elbert T Montoya T Mancos T McCracken T Simpson T Gallup T. Ignacio Otzte T McKee Base Greenhorn T Granite T Dakota T Ellenburger T Gr Wash T Morrison T. Delaware Sand T. Todilto T Bone Springs T Entrada T Wingate Т T. Chinle T Permian T Penn "A" OIL OR GAS **SANDS OR ZONES** No 1, from to..... to...... to...... No 3, from ... to No. 4, from . . . to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole feet . No 2, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From From Τo Feet Lithology Τo Feet Lithology