

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.  
30-015-32845

5. Indicate Type of Lease

STATE ☒ FEE ☐State Oil & Gas Lease No  
E-5073**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐  
WELL OVER RESVR. OTHER ☒

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270

Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

Winchester 36 State Com

8. Well No.

#1

9. Pool name or Wildcat

Winchester Morrow

4. Well Location

Unit Letter K; 1880 Feet From The South Line and 1980 Feet From The West LineSection 36 Township 19S Range 28E NMPM Eddy County

10. Date Spudded

07/02/03

Date T.D Reached

08/03/03

12. Date Compl. (Ready to Prod.)

09/03/03

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3294

14. Elev. Casinghead

3294

15. Total Depth

11530

16. Plug Back T.D.

11426

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11010'-11366' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

21. Was Well Cored

No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	10945	10910

26. Perforation record (interval, size, and number)

11010'-11104' (75 holes, 4 spf. 0.24" EHD, 6.5 GC, 21.4" Penetration, 120 Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

11010'-11104'

AMOUNT AND KIND MATERIAL USED

Fraced with 68,500 gals Binary 70Q foam using

70,000# 20/40 Interprop

**28. PRODUCTION**

Date First Production

09/13/03

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

09/13/03

Hours Tested

24

Choke Size

48/64

Prod'n For

Test Period

Oil - Bbl

0

Gas - MCF

420

Water - Bbl.

5

Gas - Oil Ratio

420000

Flow TP

400

Casing Pressure

0

Calculated 24-

Hour Rate

Oil - Bbl.

0

Gas - MCF

420

Water - Bbl.

0

Oil Gravity - API - (Corr.)

51

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Leonard Pounds

30. List Attachments

C103

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

NM Young

Signature

Date

Printed

Name

District Manager

Title

10/22/03

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9724.0	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 360.0	T. Strawn _____ 10110.0	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 823.0	T. Atoka _____ 10496.0	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1113.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1293.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 3052.0	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 4440.0	T. Entrada _____	T. _____
T. Abo _____	T. Morrow _____ 10982.0	T. Wingate _____	T. _____
T. Wolfcamp _____ 8926.0	T. Barnett _____ 11367.0	T. Chinle _____	T. _____
T. Penn _____	T. TD _____ 11530.0	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

• No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology