

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG 21 2008

OCD-ARTESIA

Form C-105

Revised June 10, 2003

Well API No

30-015-34717

5. Indicate Type of Lease

☐ STATE☒ FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b Type of Completion:

☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3 Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260

7 Lease Name and Unit Agreement Name

Kaiser B 18 G

8. Well No

9

9. Pool name or Wildcat

Red Lake; Q-GB SA-Yeso

4. Well Location

Unit Letter G 2310 feet from the NORTH line and 1650 feet from the EAST lineSection 18 18S Township 27E Range NMPM Eddy County

10 Date Spudded

7/17/2006

11. Date T D Reached

7/29/2006

12. Date Completed

4/10/2008

13 Elevations (DR, RKB, RT, GL)*

3319' GL

14. Elev. Casinghead

15. Total Depth: MD

3510'

16. Plug Back T.D.:

3506'

17 If Multiple Compl How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

XXX

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

1577'-2205'; 2849-3135' Q-GB-SA-Yeso

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

LSS/DLL/MGRD

22. Was Well Cored

NO

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CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	182'	17 1/2"	275 sx CI C	
8 5/8"	24#	1020'	12 1/4"	620 sx CI C	
5 1/2"	15.5#	3510'	7 7/8"	775 sx CI C	

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Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	3150'	

26 Perforation record (interval, size, and number)

2849-3135'; 35 0.40 EHD holes

1577-2205'; 36 0.40 EHD holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
2849-3135'	Acidize w/3000 gals 15% HCl acid; Frac w/ 129,700 gallons 10# Brine + 15,500 # 100% Lite Prop 125 14/30 sand + 20,500# 100% Siber Prop 16/30 sand.
1577-2205'	Acidize w/ 3000 gallons 15% HCl. Frac w/ 221,000 gallons Aqua Frac 1000 + 135,500 # 100% 20/40 brn sand + 24,500# 100% 16/40 Siberprop.

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PRODUCTION

Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
4/10/2008		Pumping				Producing Oil Well	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
4/16/2008	24		Period	25	40	291	1600
Flowing Tubing Press		Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr)
			Hour Rate	25	40	291	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE  Name Norvella Adams Title Sr. Staff Engineering Technician DATE 8/5/2008

E-mail Address. Norvella.adams@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**OIL OR GAS
SANDS OR ZONES**

No. 3, from to

No. 4, from to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No 2, from to feet.

No. 3, from _____ to _____ feet.

From	To	Thickness In Feet	Lithology	From	To	Thickness in Feet	Lithology