AUG 2 1 2008

Form C-105

Submit to Appropriate District Office State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resou 1625 N French Dr , Hobbs, NM 88240 30-015-34717 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease District III STATE ✓ FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & gas Lease No. 1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: Lease Name and Unit Agreement Name Oil Well Gas Well Dry Other b Type of Completion: ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., √ Other Work Over Kaiser B 18 G New Well 8. Well No 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 3 Address of Operator 9. Pool name or Wildcat Red Lake; Q-GB SA-Yeso 20 North Broadway Oklahoma City, Oklahoma 73102-8260 4. Well Location **Unit Letter** G 2310 feet from the NORTH line and 1650 feet from the **EAST** line Section 18 185 Township **NMPM** Eddy County Range 10 Date Spudded 13 Elevations (DR, RKB, RT, GL)\* 11. Date T D Reached 12. Date Completed 14. Elev. Casinghead 7/17/2006 7/29/2006 4/10/2008 3319' GL 15. Total Depth: MD 16. Plug Back T.D.: 17 If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 3510' 3506 Drilled BY 19. Producing Intervals(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1577'-2205'; 2849-3135' Q-GB-SA-Yeso NO 22. Was Well Cored 21. Type Electric and Other Logs Run LSS/DLL/MGRD NO CASING RECORD (Report all strings set in well) 23 Weight LB /FT Depth Set Hole Size Cementing Record Amount Pulled Casing Size 17 1/2" 275 sx Cl C 13 3/8" 48# 182 24# 12 1/4" 620 sx CI C 8 5/8" 1020 5 1/2" 15.5# 3510 7 7/8" 775 sx CI C Liner Record **Tubing Record** Size top Bottom Sacks Cement Screen Size Depth Set Packer Set 2 7/8" 3150 26 Perforation record (interval, size, and number) 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 2849-3135':35 0.40 EHD holes Depth Interval Amount and Kind Material Used 2849-3135 Acidize w/3000 gals 15% HCl acid; Frac w/ 129,700 gallons 10# Brine + 15,500 # 100% Lite Prop 125 14/30 1577-2205': 36 0.40 EHD holes sand + 20.500# 100% Siber Prop 16/30 sand. 1577-2205 Acidize w/ 3000 gallons 15% HCI. Frac w/ 221,000 gallons Aqua Frac 1000 + 135,500 # 100% 20/40 brn sand + 24,500# 100% 16/40 Siberprop. 28 PRODUCTION Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) **Pumping** 4/10/2008 **Producing Oil Well** Gas - MCF Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Water - Bbl Gas - Oil Ratio 4/16/2008 Period 1600 Flowing Tubing Press Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API (Corr) 25 40 291 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed SIGNATURE Norvella Adams Title Sr. Staff Engineering Technician DATE 8/5/2008

Norvella.adams@dvn.com

E-mail Address.

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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