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to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 015 01868
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM 647
7. Lease Name or Unit Agreement Name	State 647 713
8. Well No.	123
9. Pool name or Wildcat	Artesia, Q-GR-SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator Melrose Operating Company	
3. Address of Operator c/o P.O. Box 953, Midland, TX, 79702	
4. Well Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East Line Section 14 Township 18S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3568'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to P & A the State 647 AC 713, Well #123. Well drilled in November 1954. Status of wellbore & proposed plugs as follows:

November 1954:

8 5/8", 28# casing set @ 345' w/"none" cement.

7", 20# casing set @ 2450', cemented with 100 sx cement.

October 1962:

Cleaned out to 2568', ran 4 1/2" OD liner casing from 2405' to 2568' & cemented with 50 sx cement. Perforated from 2481'-2556'. Injection

began October 1962. Well subsequently shut-in due to terminating water injection on lease. Plans were to re-complete in Grayburg

P & A proposal. *Perf. both strings - Cmt. inside & outside of both strings 0-200' - w/ 24 hrs - TAG*

Surface plug. Dry hole marker. *60sx 200'* *Perf. both strings of Csg. @ 395'. Place 100' of Cmt. inside & outside of both Csg. strings 295'-395' - TAG*

Perforate & squeeze with 120 sx from 400' to surface. *CIBP @ 2400' w/ 30% cement on top.* *\* Perf Csg. @ 745' Place 100' of Cmt. inside & outside of Csg. 645'-745' - TAG*

OCD violation letter dated 10-17-03.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ann E. Ritchie* TITLE Regulatory Agent DATE 10-24-03

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 432 684-6381

(this space for State Use)

APPROVED BY *Field Rep ID* DATE 10-27-03

CONDITIONS OF APPROVAL, IF ANY: