	Subtitit 3 Copies To Appropriate District Office	Santa Fe, NM 87505  6. State Oil & Gas Lease		Form C-103 May 27, 2004	
	District I 1625 N French Dr , Hobbs, NM 88240				1 1011 27, 2001
	District 11 1301 W Grand Ave, Artesia, NM 88210				
	<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410			STATE 🛛	FEE
	<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM				Νο.
	87505 SUNDRY NOTICES AND REPORTS ON WELLS			V-5699  7. Lease Name or Unit Ag	preement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Viper State	, coment rune
	1. Type of Well: Oil Well	Gas Well Other		8. Well Number 1	'
	2. Name of Operator Mack Energy Corporation			9. OGRID Number 13837	
	3. Address of Operator			I 0. Pool name or Wildcat	
	P. O. Box 960 Artesia, NM 88211-0960 4. Well Location			Abo Vipe	<u> </u>
	Unit Letter J 1980feet from the South line and 1980feet from the East line				
	Section33 Township19S Range23E NMPM CountyEddy				
	I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4014'GR				
	Pit or Below-grade Tank Application or Closure				
	Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
	Pit Liner Thickness: mi			Construction Material	<u> </u>
اند ام الرائات	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PERFORM REMEDIAL WORK	<b>.</b>	REMEDIAL WO	ORK ∐ ALTER PRILLING OPNS.□ P AND	RING CASING
	TEMPORARILY ABANDON L PULL OR ALTER CASING		CASING/CEME	<del>_</del>	
	OTHER:	_	OTHER: Re-Co	ompletion .	
	13. Describe proposed or comp		state all pertinent details, a	and give pertinent dates, inclu	ding estimated date
	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	7/8/2008 CIBP @ 5,860' w/35' cement cap. Perforated 4,505.5-4,829' 63 holes. 7/9/2008 Acidize w/6,000 gals 15% HCL.				
	7/19/2008 Frac w/ 6,243# Liteprop 108 14/40, 1,808# Liteprop 125C 14/30, 75,096 gals Aqua 1,000 gel.				
	7/22/2008 RIH w/ 153 jts 2 3/8" tubing, SN @ 4836'.				
	7/24/2008 RIH w/ 2x1 1/4x16' pu	mp.			
			·		
	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be sonstructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
	SIGNATURE Jeny W	Shenoll -	TITLE Production Clerk	DATE	8/20/08
	Type or print name Jerry W. Sherr		mail address:jerrys@macl		e No. (575)748-1288
	For State Use Only	16-1	uddress. <u>s )                                </u>	1 relephon	E INO. (5 - 15). 13 1200
	APPROVED BY:	·	TITLE	cepted for record	
	Conditions of Approval (if any):			NMOCD	