Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P O Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION 2040 South Pacheco

ELL API NO	
-015-33520	

DISTRICT II 811 South First, Artesia	a, NM 88210		Fe, New Mexi		5	5. Ii	ndicate Typ	oe of Lease	ATE X	FEE	
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 87410					6. S V-5	tate Oıl & Ga 699	s Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							10/43 B				
1. Type of Well: OIL WELL		DRY	OTHER			7. L	ease Name	or Unit Agre	eement Na	ame	
b Type of Completion			TAKE.					ΑÚ	G 21	2008	
WELL OVER	Deepen	PLUG BACK	DIFF RESVR OTHER	Re-Com	pletion	Vipe	er State	OC	DART	ESIA	
2. Name of Operator						8. \	Well No				
Mack Energy Corpo						9 P	ool name)	r Wildcat			
P.O. Box 960, Artesi		60				W	Abo		911	710	
Unit Letter	J : 1980	Feet From The	South	Line a	nd	1980	Feet Fr	om The	Eas	St Line	
Section	33	Township	19S Ran	ge 2	3E	NMPM	ſ	Eddy		County	
,	11. Date TD Reache	ed 12 Date 0	Compl. (Ready to Prod	1) 13.	Elevations		KB, RT, GE	R, etc.)		Casinghead	
12/16/2004	1/8/2005		7/24/2008		1	4030' 1				4014'GR	
15 Total Depth 6,930'	16. Plug Bac	5825'	17 If Multiple Compl How Many Zones?	,	18. Inter-		Rotary Tools	1.1	Cable To	ools	
19 Producing Interval(s)			e .		<u> </u>		<u></u>	0. Was Direc	tional Sur	vev Made	
4,505.5`- 4,829' Wild		• •			. (Yes	-	
21 Type Electric and Otl Gamma Ray, Neutro	•	ilog, Spectral Ga	ımma Ray			. 2	2. Was Wel	I Cored		*	
23				ut all stui	ngg sot	in wal	í\ `				
CASING SIZE	WEIGHT LB	l	ECORD (Repo TH SET	<u>rt all Siti</u> HOLE SIZE			NTING RI	ECORD	T AM	OUNT PULLE	
8 5/8	24		,535	12 1/4			: 980sx			None	
5 1/2	17	6	,920	7 7/8				650sx		None	
										·	
									_		
24.		LINER RECC	NPD			25	TID	BING REC			
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCRE	EN	25 SI	ZE	DEPTH		PACKER SET	
			Sitems CEMENT				3/8	4,83		TACKERSE	
26. Perforation recor	d (interval, size,	and number)		27. AC	CID, SHO	T, FRA	CTURE	, CEMEN	T, SQU	EEZE, ETC.	
	CIBP @ 5,860	0' w/ 35' cap			INTERVA					ERIAL USED	
4,505.5 - 4,829', .41, 63				4,505.5	- 4,829	50	ee C-103	for details		•	
./					***************************************		•				
28	· · · · · · · · · · · · · · · · · · ·		PRODUCTI	ON		<u>L</u>					
Date First Production	P	roduction Method (Flowing, gas lift, pun		nd type pum	(p)		Well Stat	tus (Prod.	or Shut-ın)	
7/25/08			2 x 1 1/4 x 1	l6' pump					Produc	cing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Ga	s - MCF	W	ater- Bbl.		Gas - Oil Ratio	
8/8/08	24 hours		Test Period	2		0		25		0	
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oıl - Bbl.	Gas - N 0		Water- 25	- Bbl.	Oil Grav	vity - API	- (Corr.)	
29. Disposition of Gas (S	Sold, used for fuel, ver	nted, etc.)					Test Wi	tnessed By			
Sold							<u></u>	Rober	t C. Cha	ise	
30. List Attachments							•	1			
31. I hereby certify tha	at the information s	hown on both side	es of this form is tr	ue and comm	lete to the	hest of	my knowle	dae and ha	lief		
	•	_		л ини сотр	io ine	. ocsi oj i	y anowle	uge und be			
Signature	my W. St	renell ?	rinted Jerry	W. Sherre	:11	Title	Product	ion Clerk	Date	8/20/08	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 1544	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb 2884	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo 3530	T.	T. Entrada				
T. Wolfcamp 5044	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough Q 5882	T.	T. Permian				

,				OIL OR GAS
			S.	ANDS OR ZONES
No. 1, from	toto	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
	(MPO	RTANT WATER SANDS		•
Include data on rate of	water inflow and elevation to v	which water rose in hole.		
No. 1, from	to			
No. 2, from	to	feet.		
No. 3, from	to	feet		
•		ECORD (Attach additional sh		

	From	То	In Feet	Lithology		From	То	In Feet	Lithol	ogy	
								1			
				•		•				,	
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