

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-03189
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: Empire Abo Unit 'B'
4. Well Location Unit Letter F : 2310 feet from the N line and 1254 feet from the W line Section 30 Township 17S Range 29E NMPM County EDDY		8. Well Number 46
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3634' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Empire Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/7/08: RU PU. RU PU TO PULL RODS AND PUMP. KILL WELL, POH AND LD RODS. POH AND LD RODS AND PUMP.

LD THE FOLLOWING: 91-7/8, 141-3/4, 10-7/8 GUIDED, 2X1.25X16' RHBC PUMP. CHANGED PU FROM PUMPING RODS TO PULLING TUBING. ND WELL HEAD, NU BOP, RIG UP FLOOR.

8/8/08: PUMPED KILL PILL, POH LD PRODUCTION TUBING. (LD 189 JTS 2.375 J55, 1MJ)

PU RIH WITH 5.5 CIBP AND 192 JTS TBG. SET CIBP @5978'. TAG PLUG. OK.

8/9/08: POH WITH TUBING AND LAYDOWN SETTING TOOL. RIH WITH TENSION PACKER AND SET AT 939.

Continued on Page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 8/28/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

Accepted for record

APPROVED BY NMOCD

Conditions of Approval, if any:

TITLE _____ DATE 9/3/08

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.enrmd.state.nm.us/oed.

Form C-103
Empire Abo Unit B-46
30-015-03189
Continued from Page 1

8/9/08 (continued): TEST CASING FROM 939 TO CIBP 5978 TO 500 PSI. POH WITH TUBING AND SET PACKER AT 703 AT TEST CASING SHOE @726 TEST CASING TO 500' (703 TO 5978). POH WITH TUBING AND TEST AT 338 TEST GOOD(338 TO 5987). POH WITH TUBING UP TO 60' TEST GOOD (60 TO 5978) POH TO 30' TEST FROM 30' TO SURFACETEST OK. HOLE FROM 30' TO 60'. POH WITH TUBING AND LAYDOWN PACKER.

8/12/08: RIH WITH AT KLINE RBP IN HOLE AND SET AT 1015'. CHANGE OUT BOP, HAD SOME OIL AND GAS ON TOP CIRC WELL WITH 40 BBLS OF WATER TO CLEAN UP. NIPPLE DOWN BOP AND NIPPLE UP NEW ONE. (SEAL IN SIDE THE BOP WAS LEAKING BACK THOUGH THE HYDROLICS. BOP HALD PSI BUT DRAIN PSI OUT OF ACCM.) NEW ONE TEST GOOD. RIH WITH TUBING PERF SUB COLLAR AND BULL PLUG. TAG PLUG AT 5978'. SPAOT 25 SX CEMENT PLUG ON TOP OF THE CIBP. POH WITH 9 JTS. CIRC. WELL WITH 140 BBLS OF 9.5 MUD POH AND LAYDOWN 15 JTS SIFN

8/13/08: POH WITH TUBING UP TO 4236' (136 JTS IN HOLE). SPOT 40 SX CEMENT. WAIT ON CEMENT PLUG. RIH WITH TUBING AND TAG UP AT 3830'. POH WITH TUBING. LAYDOWN 56 JTS (143 JTS OUT, 57 IN). SPOT CEMENT PLUG ACROSS QUEEN ZONE 25 SX. POH WITH TUBING.

8/14/08: RIH AND PERF CASING AT 850'. RIH WITH TUBING AND PACKER (32 A) TO 515' PUMP 75 SX CEMENT AND DIPLACE 100' BELOW PACKER. WOC

8/15/08: RELEASE PACKER AND POH WITH TOOL. RIH WITH TUBING AND TAGUP AT 610'. RIG UP AND PERF TUBING AT 60' AND POH. NIPPLE DOWN RIG FLOOR AND NIPPLE DOWN BOP. PUMP 25 SX OF CEMENT TO GET CIRC TO SURFACE. RIG DOWN UNIT. RIG DOWN PULLING UNIT

8/28/08: LINE SWEEP LOC AREA, DIG OUT AROUND WELLHEAD, DIG OUT ALL ANCHORS AND CUT OFF WH AND ANCHORS; WELD IN DRY HOLE MARKER AND 1" VALVE. BACK FILL AND LEVEL LOC AREA.