

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02604
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'I'
8. Well Number 28
9. OGRID Number 00778
10. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	SEP - 2 2008
2. Name of Operator BP America Production Company	OCD-ARTESIA
3. Address of Operator P.O. Box 1089, Eunice NM 88231	
4. Well Location Unit Letter A : 330 feet from the N line and 970 feet from the E line Section 5 Township 18S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3675' RDB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/08: RU PU. ND WH NU BOP. PUMPED 35 BBL KILL PILL, ND WH, NU BOP. PREPARE TO UNSET PKR, POOH AND LD TBG AND PKR.

8/21/08: PU TBG STRING WT(28PT), WORKED TO UNSET PKR. PUMPED 25BBL FW DOWN TBG. WORKED TO FREE PKR. POH LD TUBING AND PKR. POH AND LD 188 JTS 2.375 J55 TBG, 1-KVL-30 GIBERSON PKR. TALLIED TOP LAYER 2.375 YELLOW J55 TBG WS. PU RIH WITH 15 STANDS OF TUBING FOR KILL STRING.

8/22/08: PU RIH WITH CIBP. SET CIBP AT 5800'. POH AND BROKE OFF LIFT SUBS. SHUT IN BOP TBG RAMS.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 8/28/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

Accepted for record

APPROVED BY NMOCD

Conditions of Approval, if any:

TITLE Area Operations Team Lead DATE 9/3/08

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed

Form C-103
Empire Abo Unit I-28
30-015-02604
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8/22/08 (continued): RU PUMP TRUCK TO TBG, AND HALF PIT TO WELL CASING. PUMPED 22BBLS 2% KCL TO EST CIRCULATION. SI CASING, PRESSURE TESTED CIBP AND CASING TO 500PSI. GOOD. POH WITH TUBING AND SETTING TOOL. RIH WITH KILL STRING.

8/25/08: RIH WITH WORK STIRNG. TAG CIBP @ 5800'. RU, PUMPED 25SX CLASS C NEAT CEMENT ON CIBP @ 5800', DISPLACED W/21BBLS. POH LD 13 JTS. EST TOP @ 5439'. WO MUD. WILBANKS TRUCKING PU 188 JTS 2.375 J-55 PRODUCTION TUBING LD OUT OF WELL. MIRU MUD TRANSPORTS- PUMPED/CIRCULATED 86 BBLS 9.5 SALT WATER CLAY. RD MUD TRANSPORTS. POH AND LD 57 JTS. END OF TUBING @3600'. SPOTED 350', 25SX CLASS C NEAT, CEMENT PLUG FROM 3600-3250', (GLORIETA TOP @ 3600'). DISPLACED W/12.5BBLS. POH LD 73 JTS, END OF TUBING @ 1300'. SPOTED 350', 25SX CLASS C NEAT, CEMENT PLUG FROM 1350-1000'(QUEEN TOP @1265'). DISPLACED W/4BBLS. POH LD 15 JTS, STOOD BACK 9 STANDS TO TAG QUEEN CT.

8/26/08: RIH WITH 17 JTS OF TUBING, TAGGED QUEEN TOP @ 886'. POH LD REST OF TUBING, 32 JTS. RU WL TRUCK, RIH W/4JSPF GUN, PERFORATED 4.5" CASING @ 365'. POH W/PERF GUN. RD/WL TRUCK. RU CEMENT PUMPING EQUIPMENT, ESTABLISHED CIRCULATION W/6 BBLS. NIPPLE DOWN THE BOP, NIPPLE UP THE WELL HEAD. RU CEMENT PUMP EQUIPMENT, PUMP AND CIRCULATE 94SX C NEAT DOWN 4.5, UP 8.625. SHUT DOWN PUMPING EQUIPMENT. RIG DOWN CEMENT PUMPING EQUIPMENT. RIG DOWN PULLING UNIT.

8/28/08: LINE SWEEP LOC AREA, DIG OUT AROUND WELLHEAD, DIG OUT ALL ANCHORS AND CUT OFF WH AND ANCHORS; WELD IN DRY HOLE MARKER AND 1" VALVE. BACK FILL AND LEVEL LOC AREA.