

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; float: left; margin-right: 10px;">S</div> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008										
			1. WELL API NO. 30-015-28801													
			2. Type Of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
			3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name South Boyd 27 6. Well Number 5													
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Nearburg Producing Company			9. OGRID Number 015742													
10. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705			11. Pool name or Wildcat North Seven Rivers; Glorieta/ Yeso													
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	27	19S	25E		820	S	990	W	Eddy						
BH:																
13. Date Spudded 9/26/07	14. Date T.D. Reached 9/27/07	15. Date Rig Released NA		16. Date Completed (Ready to Produce) 10/9/07		17. Elevations (DF & RKB, RT, GR, etc.) 3458										
18. Total Measured Depth of Well 7975		19. Plug Back Measured Depth 3946		20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run NO										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2341-2530																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
9-5/8		36		1136		14-3/4		1050		Surface						
7		23 & 26		7975		8-3/4		1300		Surface						
Csg is existing																
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD									
							SIZE	DEPTH SET	PACKER SET							
							2-7/8	2762								
26. Perforation record (interval, size, and number) 7665-7770 - CIBP @ 3946 2341-2530 - 2 JSPF (36 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7665-7770</td> <td>35000 gel acid + additives</td> </tr> <tr> <td>2341-2530</td> <td>See Attached Sheet</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7665-7770	35000 gel acid + additives	2341-2530	See Attached Sheet
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2341-2530	See Attached Sheet															
28. PRODUCTION																
Date First Production 10/12/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing								
Date of Test 10/27/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 29	Water - Bbl. 42	Gas - Oil Ratio									
Flow Tubing Press. 300	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 29	Water - Bbl. 42	Oil Gravity - API -(Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By C Hensley									
31. List Attachments C104																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>S Jordan</i> Printed Name Sarah Jordan Title Prod/ Reg Analyst Date 8/28/08 E-mail address <i>SJordan@nearburg.com</i>																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico					
T. Anhy			T. Canyon	7653		T. Ojo Alamo		T. Penn. "B"
T. Salt			T. Strawn			T. Kirtland-Fruitland		T. Penn. "C"
B. Salt			T. Atoka			T. Pictured Cliffs		T. Penn. "D"
T. Yates			T. Miss			T. Cliff House		T. Leadville
T. 7 Rivers			T. Devonian			T. Menefee		T. Madison
T. Queen			T. Silurian			T. Point Lookout		T. Elbert
T. Grayburg	732		T. Montoya			T. Mancos		T. McCracken
T. San Andres	840		T. Simpson			T. Gallup		T. Ignacio Otzte
T. Glorieta	2336		T. McKee			Base Greenhorn		T. Granite
T. Paddock			T. Ellenburger			T. Dakota		T.
T. Blinebry			T. Gr. Wash			T. Morrison		T.
T. Tubb			T. Delaware Sand			T. Todilto		T.
T. Drinkard			T. Bone Springs			T. Entrada		T.
T. Abo			T.			T. Wingate		T.
T. Wolfcamp	6968					T. Chinle		T.
T. Penn	7579		T.			T. Permain		T.
T. Cisco (Bough C)			T.			T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1140	3946		Dolomite and Chert
3946	6060		Lime & Dolomite
6060	7660		Lime, Sand and Shale
7660	7975		Dolomite, Shale and Lime

Nearburg Producing Company

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

South Boyd 27 Com #5

820' FSL and 990' FWL, Sec 27, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

10/04/07 MIRU BJ Services pump trucks to frac well dn csg. RU Stinger csg saver on top of frac valve on wellhead. BJ tested lines to 5000#. Open well w/ 50# csg pressure. Start pumping 477 Bbls gelled acid as pre-pad @ 75.9 bpm rate w/ 2500# csg pressure. Staged to 121.2 Bbls gelled acid w/ .50# SB Excel sand (as scour sand w/ no actuator). Staged to 476 Bbls gelled acid as pad @ 76 bpm w/ 2330# csg pressure.

The following is a breakdown of proppant pumped:

Csg Psi	Bbls Pumped	BPM	Description
2260#	240.4	76	.1# 14/30 LiteProp 125
2215#	485.3	75.7	.2# 14/30 LiteProp 125
2220#	489.9	75.7	.3# 14/30 LiteProp 125
2170#	345.2	75.6	.4# 14/30 LiteProp 125
2231#	157.5	75.6	.50# SB Excel resin coated sand
2227#	192.9	75.6	.75# SB Excel resin coated sand
2207#	241.7	75.6	1.0# SB Excel resin coated sand
2190#	212.2	75.6	1.50# SB Excel resin coated sand
2175#	90	75.6	Flush (Fresh wtr)

Shutdown pumps. ISDP @ 1362#. 5 min- 1325#, 10 min- 1303#, 15 min- 1281#. Treating pressures: MAX- 2500#, MIN- 2215#, AVG- 2250#. Injection rates: Treating fluid- 75.5 bpm, Flush- 75 bpm. RD Stinger csg saver. RDMO BJ Services pump trucks. Have 3371 Bbls load wtr to recover. RU Pro well testing frac manifold up to wellhead. Left well shut in for resin to set. Will start flowing well back to frac tank in the AM.