

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LCX Energy, LLC.

3a Address 3b Phone No (include area code)
110 North Marienfeld, Suite 200 Midland TX 79701 (432)262-4014

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)
**SURFACE: 660 FSL AND 700 FEL, UL D, SEC 26, T16S, R25E
BOTTOM HOLE LOCATION: 683 FNL AND 765 FEL, UL
A, SEC 26, T16S, R25E**

5 Lease Serial No.

NM-93180

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

FEDERAL COM 1625 #261

9. API Well No.

30-015-33435

10 Field and Pool, or Exploratory Area

COTTONWOOD CREEK-WOLFCAMP

11 County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

3/12/08 - 3/13/08 - R/U Wireline equipment RIH w/gun to 1280', shot 4 holes @ 1280', POOH w/wireline, R/D. Closed BOP, pumped on 4 1/2" casing w/valves open between 4 1/2" csg and 7" csg & between 7" csg and 9 5/8" csg, well circulated up both strings. RIH w/tbg out of derrick, POH & L/D tbg to pipe racks. Mix & Pump 350 sx cmt down 4 1/2" csg and back up between 4 1/2" & 7" and Between 7" and 9 5/8". Shut csg valves and BOP to WOC over night. Wash up cmt equipment, R/D. R/D Floor & Tongs, Cleaned up around well head. N/D BOP, Break out nipples & valves from csg heads. Dig out cellar w/back-hoe, dried up hole w/dry dirt. Cut window in 9 5/8" csg, cut off 7" csg, cut off 4 1/2" csg and finished cutting 9 5/8" csg. Removed csg heads from cellar, R/D, made dry hole marker. Welded dry Hole marker to top of csg. "All Casing was full of Cement." Filled cellar w/dry dirt and back draged around well head.

ACCEPTED FOR RECORD

AUG 29 2008

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jenifer Sorley

Title **Regulatory Analyst**

Signature

Date **03/25/2008**

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Wellbore Schematic (From Surface to TD)

Printed: 3/24/2008

Fed-Com 1625 # 261

LCX#: 8070.001.01

API # 3001533435

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
100			7.000	9.625	12.00	1,280.00	Circ
P&A plug circulated up 7" to 9-5/8" annulus to surface.							
317	Poz:C	11.90	7.000	8.750	1,085.00	4,417.00	Calc
7" Production Casing: (BJ): Lead 317 sx 50:50:10 Poz.C:Gel+ + 5% (bwow) salt (11.9 ppg, 2.37 cu ft/sk). 7" set at 5412'. Btm put as top of window exit 4965'. CIBP set at 4970'.							
170	C	14.10	7.000	8.750	4,417.00	4,965.00	Calc
7" Production Casing: (BJ): Tail 170 sx Cl 'C' + 0.5% CD32 + 0.8% FL62 + 0.2% SMS extender. (14.1 ppg, 1.32 cu ft/sk). Full returns throughout, disp w/ FW, bumped plug to 1400 psi, floats held OK.							
595	PVL	13.00	4.500	6.125	1,174.00	9,086.00	CBL
4-1/2" Production Casing: (SLB): 20 Bbl CW100 chemical wash, 595 sx PVL (Pecos Valley Lite) acid soluble cement + 1.33 % salt + 0.3% D167 FLA + 0.2% D65 TIC + 0.2% D46 AF + 0.3% D13 CaLig. (13 ppg, 1.41 cu ft/sk.) Bumped plug to 2670 psi, float held.							

Zone and Perfs

Abo

Comments / Completion Summary
8/10/04: High rate 15% NEFE HCl acid job. Very little break during Acid stage. Achieved a rate of 92 bbl/min @ 3927 psi during Acid stage. Pumped 75,978 gals 15% NEFE HCl Acid. Flushed Acid with 10,569 gals 2% KCl water. (20 bbl overflush to last perf). 4067 psi @ 88 bbl/min during flush. Do not have info on perfs. Comment made 12/12/05 New Drill Never laid sales line/No Production Above is original completion. Pulled slotted liner and ran new liner, perforated as below, stimulated. See WSR.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
6,560.00	7,075.00	Abo	PA	11/17/2006	3/12/2008	6	50
Pumped plug and guns down to 7425' @ 10 bpm, set plug @ 7425', P/U to 7325' & shot 14 holes, P/U to 7075' & shot 13 holes, P/U to 6840' & shot 12 holes, P/U to 6560' & shot 11 holes.							
7,575.00	8,010.00	Abo	PA	11/17/2006	3/12/2008	6	50
Pumped plug and guns down to 8100' @ 8 bpm, set plug @ 8100', P/U to 8010' & shot 14 holes, P/U to 7885' & shot 13 holes, P/U to 7745' & shot 12 holes, P/U to 7575' & shot 11 holes.							
8,145.00	8,515.00	Abo	PA	11/17/2006	3/12/2008	6	50
Pumped plug and guns down to 8580' @ 8 bpm, set plug @ 8580', P/U to 8515' & shot 14 holes, P/U to 8370' & shot 13 holes, P/U to 8255' & shot 12 holes, P/U to 8145' & shot 11 holes.							
8,610.00	9,030.00	Abo	PA	7/19/2006	3/12/2008	6	50
Gun # 1 - 9030', 14 shots, 2-10' subs, 1-2' sub, 2 joints tubing, Gun # 2 - 8935', 13 shots, 2-10' subs, 4- joints tubing, Gun # 3, 8780', 12 shots, 1-4' sub, 5 joints tubing, Gun # 4 8610', 11 shots.							

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
12.00	1,280.00	Cmt	4.500	Yes	3/13/2008
Perforated 4-1/2" csg at 1280' w/ 4 holes, pumped 350 sx cement down 4-1/2" taking returns up 7" and 9-5/8" annulus.					
1,830.00	1,950.00	Cmt	4.500	Yes	3/12/2008
25 sx cement plug. Filled cellar w/ dry dirt and cutoff wellhead and casings, welded dry hole marker on top of casing.					
3,960.00	4,100.00	Cmt	4.500	Yes	3/12/2008
25 sx cement plug.					
6,340.00	6,480.00	Cmt	4.500	Yes	3/12/2008
25 sx cement mixed at 14.8 ppg. Hole disp above 6340' w/ 9.5 ppg mud.					
6,480.00	6,481.00	CIBP	4.500	Yes	3/12/2008
P&A plug, per BLM requirements.					
7,425.00	7,426.00	CIBP	4.500	No	11/17/2006
Composite Flow-thru Frac Plug, drilled out on 12-1-06.					
8,100.00	8,101.00	CIBP	4.500	No	11/17/2006
Composite Flow-thru Frac Plug, drilled out on 12-1-06.					

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LCX#: 8070.001.01

API # 3001533435

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
8,580 00	8,581 00	CIBP	4.500	No	11/17/2006
Composite Flow-thru Frac Plug, drilled out on 12-1-06.					