

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

SEP - 3 2008

2. Name of Operator  
BEPCO, L.P.

OCD-ARTESIA

3a. Address  
P.O. BOX 2760 MIDLAND TX 79702-27603b. Phone No. (include area code)  
(432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 1980' FEL, SEC 35, T21S, R28E

5. Lease Serial No.

LC067144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BIG EDDY #41

9. API Well No.

30-015-21325

10. Field and Pool, or Exploratory Area

INDIAN FLATS (ATOKA)

11. County or Parish, State

EDDY

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                                      |                                                    |                                         |
|------------------------------------------------------|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|                                                      | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                         |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P. respectfully request permission to P &amp; A the subject wellbore as follows:

MIRU PU & plugging equip. Set open top steel pit for plugging. ND WH & NU 3000 psi manual BOP for 2-3/8" tbg. Test 2-3/8" x 5-1/2" annulus to check tubing integrity. Circulate w/ 9.5 ppg mud and pull tbg.

1. TIH & set CIBP @ 9950'. Spot 50 sxs Class C Cmt from 9550-9950'. TOH.
2. TIH & spot 30 sxs Class C Cmt from 6125-6350'. (Bone Spring)
3. TIH & spot 25 sxs Class C cmt from 4075-4275'. (Cherry Canyon)
4. TIH & spot 35 sxs Class C cmt from 2675-2900'. TAG. (8-5/8" casing shoe)
5. TIH & spot 30 sxs Class C cmt from 185-335'. Perf, Squeeze & TAG. (11-3/4" casing shoe)
6. TIH and spot 25 sxs Class C cmt from 0-100'. Perf & Squeeze.

Set P & A marker and remediate location.  
Use steel tank and haul all fluids.

ACCEPTED FOR RECORD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

ANN MOORE

Gerry Guye, Deputy Field Inspector

NM District II ARTESIA

Signature

Date 08/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

AUG 31 2008

JAMES A. AMOS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# CURRENT WELLBORE DIAGRAM

Lease: **BIG EDDY (Wolfcamp)**  
**BIG EDDY (Atoka)**  
**BIG EDDY UNIT (Morrow)**

Well No.: 41  
 Well No.: 41  
 Well No.: 41

Field: **INDIAN FLATS**  
 Location: **1980 FSL & 1980 FEL sec 35, T21S, R28E**  
 County: Eddy St: NM

**GAS**

API: 30-015-21325

## Surface Csg.

Size: 11 3/4  
 Wt: 42  
 Grd: H-40  
 Set @: 260  
 Sxs cmt: 250  
 Circ: Y  
 TOC: Surf  
 Hole Size: 15

## Intermediate Csg.

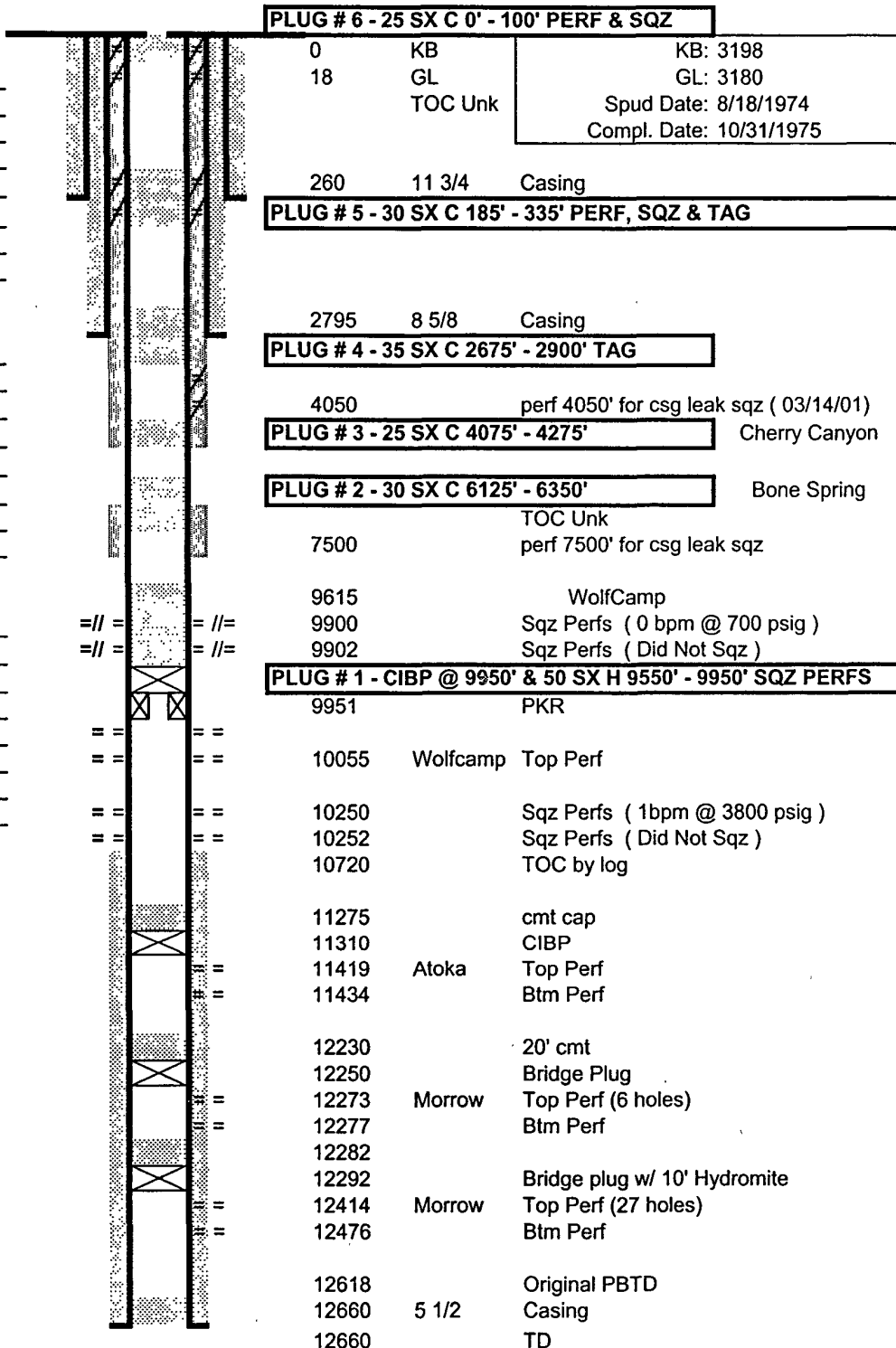
Size: 8 5/8  
 Wt: 32  
 Grd: K-55  
 Set @: 2795  
 Sxs Cmt: 2500  
 Circ: Y  
 TOC: Surf  
 Hole Size: 11

## Production Csg.

Size: 5 1/2  
 Wt: 17  
 Grd: N80/K55  
 Set @: 12660  
 Sxs Cmt: 600  
 Circ: N  
 TOC: 10720 by Log  
 Hole Size: 7 7/8

## Tubing

363 jts 2.375" 4.7# N-80



PBTD: 11275

TD: 12660

Updated: 8/12/2008

Author: SFJ/arc

Engr: SFJ

[illegible]

## WELL HISTORY

**WELL NAME:** BIG EDDY #41 (Wolfcamp)  
BIG EDDY #41 (Atoka)  
BIG EDDY UNIT #41 (Morrow)

**API:** 30-015-21325

**FIELD NAME:** INDIAN FLATS

**LOCATION:** 1980' FSL & 1980' FEL, SEC 35, T21S, R28E,  
EDDY COUNTY, NM

**TD:** 12660

3198' KB

**PBTD:** 11275

3180' GL

**SPUD DATE:** 08/18/1974

**COMP DATE:** 10/31/1975

**CASING:**

| Size                     | Wt | Grd          | Set<br>Depth | Sxs         | Class      | TOC             | Hole  | Hole<br>Depth |
|--------------------------|----|--------------|--------------|-------------|------------|-----------------|-------|---------------|
| 11 ¾                     | 42 | H-40         | 260          | 250         | C          | 0               | 15    | 260           |
| 8 5/8                    | 32 | K-55         | 2795         | 2200<br>300 | Light<br>C | 0               | 11    | 2795          |
| 5 ½                      | 17 | N-80<br>K-55 | 12660        | 250<br>350  | Light<br>H | 10720<br>by Log | 7 7/8 | 12660         |
|                          |    |              |              |             |            |                 |       |               |
|                          |    |              |              |             |            |                 |       |               |
| 363 jts 2.375" 4.7# N-80 |    |              |              |             |            |                 |       |               |

- DST:**
- 1): 7122-7340' (BONE SPRINGS). 3/4" BHC, WO Ck. TO-Wk Blow, remaining wk f/30 min IF. SI-1 HR, Reopen w/wk blow remaining wk 1 Hr Tool was open. CI Tool f/2 Hrs. Rec 641' Salt water. BHT 125° F.
  - 2): 11280-11431'. 3/4" BHC, SC 1/2". TO w/vry wk blow air, very strong blow in 1 min. To pit in 4 min, wtr blnkt TS in 14 min, FSP 75#; GTS 18 min, FSP 150#; drlg mud TS in 21 min, cond TS in 56 min, FSP 325#. CI TOOL IN 60 MIN, 2 HR PRESS BU. Reopen tool, wk blow gas incr to strng blow, FSP 580# in 10 min, FSP 750# in 15 min. Rec 120' DM & GCWB below circ sub. SMPL: 8 CF Gas @ 2500# & 2 CC Lqd w/trace of cond. BHT 170° F.

**CORES & LOGS:**

09/01/74 (DRLD TO 5978')  
2848', 2950', 3574, & 3576 SAND, 100% FLUORESCENCE, EXCELLENT ODOR  
3578' SAND, 80% FLUOR, GOOD ODOR  
3580' SAND, 50% FLUOR, GOOD ODOR  
3726' MISFIRE  
3730' NO REC  
3732', & 3740' SAND, 100% FLUORESCENCE, EXCELLENT ODOR  
3742' 50% FLUOR, EXC ODOR  
3746' & 3769' AS ABOVE  
3928' NO REC

**BIG EDDY UNIT #41****Well History**

3932' MISFIRE

5894, 5896, 5898, 5900, 5914, 5916, 5918, 5920' MISFIRE, NO REC

SIDEWALL CORE SMPLR @ 2854', 2862', 2868', 2876', 3575', 3579', 3582', 3586', 3722', 3726', 3730', 3740', 3745', 3750', 3758', 3764', 5892', 5896', 5900', 5904', 5908', 5912', 5916', 5920', 5924' (NR)

| DATE     | LOG           | COMPANY | TOP | BOTTOM |
|----------|---------------|---------|-----|--------|
| 09/01/74 | BHC/ACCOUSTIC |         |     |        |
|          | DUAL LTRLOG   |         |     |        |
|          | DUAL INDUC    |         |     |        |
|          | GCN           |         |     |        |
| 10/17/74 | LTRLG         |         |     |        |
| 10/17/74 | MCROLTRGL     |         |     |        |
| 12/08/77 | GR/CCL        |         |     |        |

**FORMATION TOPS:** Delaware Reef 2730  
Delaware Sand 2798  
Cherry Canyon 4178  
Bone Spring 6239  
Wolfcamp 9615  
Strawn 10905  
Atoka 11160  
Morrow 11800

**PRESSURE SURVEY:**

03/11/1975: 144 hrs SI. TP3566psi, BHP @ 12350 – 4709 psi, temp=199.

01/31/1978: 4-Point Test.

05/26/1980: 117hrs SI 1652psig, 1665 psia.

07/31/1978: 66 hrs Buildup = P\* 3530psig

**DRILLING:**

Cmt 11 3/4" csg w/ 250 sxs Cls "C". CIRC.

Cmt 8 5/8" csg w/ 2200 sxs Halli Light, tailed w/ 300 sxs Cls "C". CIRC.

Cmt 5 1/2" csg w/ 250 sxs Light + 350 sxs Cls "H".

**INITIAL COMPLETION:**

11/05/1974 **PERF:** 12414-12418', 12433-12437', 12454-12458', 12461-12467', 12472-12476' (27 shots).

11/08/1974 **ACIDIZE** w/3000 gls 7.5% MS acid w/1000 SCF N2/bbl—6 stgs using 5 sets of 10 rubber covered nylon ball sealers for separation.  
ISDP 6400psi, 5min 4700psi.

11/18/1974 Well flowing @ steady rate 505 MCFPD + 20 BWPD, 300# TP.

11/20/1974 Ran Temp Base Log 11500-12610'. Temp. recording indicates gas from 12414-12418' & 12433-12437'. Water entering from bottom perms & indication of movement from bottom perms & below PBTD 12610'—possible channeling outside the csg.  
Well SI from 01/11/75 to 10/8/75 with brief flow periods only.

## BIG EDDY UNIT #41

### Well History

#### WORKOVERS:

03/25/1976      **Acidize** w/6000 gals 7.5% MS acid. Displace w/2% KCL water (1000 SCF Nitrogen in acid & flush). Avg treating press 8000#. ISIP 6400#; 10 min SIP 5250#.

12/08/1977      **COMPLETE TO MIDDLE MORROW**  
Ran gauge ring to of on-off tool @ 12378'. Ran blanking plug & set in "N" nipple.  
**PERF:** 12273, 12275, 12277' w/2 JSPF (6 Shots)

12/10/1977      Load tbg w/7-1/2% MS acid w/1000 SCF Nitrogen @ 3 BPM & 3000#. Work acid in by stages; using 6500# max; press jumped to 6700#.

01/22/1978      Pulled tbg & set Baker Model P-1 **Bridge Plug** @12250. Dumped 10' Hydromite on top.

01/23/1978      Ran collar log from PBTD (12282) to 11250. Found PBTD below Morrow perfs (12273-12777).

01/24/1978      Set Baker bridge Plug @ 12250 & dump 20' cmt on top.

01/27/1978      Recomplete to Atoka.  
**PERF:** 11419-11434 w/ 1 JSPF.

02/01/1978      Press BU & 4 Point Test. AOF 5148 MCFD.

03/02/1978      4967 MCFPD, 10 BOPD, 1 BWPD, FTP 1050.

05/10/1985      Set blanking plug in profile nipple @ 11323. Attempt to pull plug, plug out @ 11323. POOH & L/D 2 7/8" tbg. Replace w/ 2 3/8".

06/26/1985      Treated well w/ 1500 gals low ph methanol + 1500 SCF N2/bbl.  
**Acidize** w/ 1000 gals 7.5% HCL + 1500 SCF N2/bbl @ 2-4 bpm. Well would not flow.

06/28/1985      Well SI.

04/05/1995      Mechanical Integrity Test--OK.

12/08/2000      Mechanical Integrity Test--Failed.

03/05/2001      AFE # 22383 – Repair Casing Leak & Remedial Cement Work

03/05/2001      **Perfs 11419-11434' (Atoka)**  
Csg flwg wtr @ 1/2 BPM to pit. Estblsh IR 1 BPM @ 600# down annulus. Tag PBTD @ 12200'. Isolate csg leak between 3485-3515'. Established circ up the 5-1/2"X8-5/8" annulus @ 2 BPM & 0psi. Log 7800-7200'.

**BIG EDDY UNIT #41**  
**Well History**

03/13/2001      **PERF:** 7500' W/4 Holes - 90° phased. All shots fired. RBIH w/dump bailer. Dump 3 sxs sand on RBP @ 11315'. Set cmt ret @ 7441' (59' above sqz hole). Established injection rate but did not circulate. Pump 100 sx Cls "C" w/adds (13.3 ppg, 1.5 yield). Hesitate sqz last 4 bbls cmt. Increase TP f/390#-630#. Land EOT @ 3500'. Displace w/100 BFW (25 bbls over cap).

03/15/2001      **PERF:** 4050' (4 HOLES, 90° PHSD). All shots fired. Set cmt ret @ 3972'. Pmp 110 sx Cls "C" cmt+adds (15.2 ppg, 1.29 yield). Displace w/15 BFW. Set cmt ret @ 3417'.

03/16/2001      Pump 50 BFW thru csg leak @ 3500' & circ up annulus. Pump lead 300 sx Poz (Fly Ash) Cls "C" cmt + adds (12.7ppg+1.87yield)+tail w/150 sx Cls "C"+adds (15.2ppg+1.29 yield). Displace w/12 BFW. @ SD, cmt just reached surf. Sqz away 1 bbl cmt to 500psi. Reverse circ 80 BFW. Recover good cmt @ surf, water never cleaned up. Slight vacuum on annulus. Ret leaking or csg failed above ret.

03/19/2001      RIH w/4-3/4" bit & tag cmt @ 2290'. Press csg 500#--OK. DOC 2290-3500' & free, testing csg @ 3251'. Drill ret @ 3417'. Circ clean. POH & LD bit. Set pkr @ 3543'. Test below pkr 1000#--OK. Water flow up annulus. Reset pkr @ several intervals, testing 500-1000# each interval. Last set @ 3389'. Test above pkr 1000#--OK. Water flow up tbq. Established Injection Rate below pkr @ 3389' of 1/2 BPM @ 1100#. POH & LD pkr.

03/21/2001      Set retainer @ 3216' & PU into neutral position. Test retainer & tbq 3500#--OK. Established Injection Rate 1.3 BPM @ 1150#. **Pump** 10 bbls CaCl FW, 5 BFW, 10 bbls SMS (sodium metasilicate), 2 BFW, **100 sx Cls "C" cmt+0.5% FL-62+2% CaCl** (14.8 ppg, 1.35 yield) & flush w/6-1/2 BFW. Press 1600#--bled to 800#, ease pump in gear & press jmpd to 1400# (2X). No fluid pumped. Reverse circ 5.9 bbls cmt to pit & displace hole w/75 BFW.

03/22/2001      Tag cmt @ 3210'. Drill out cmt and Retainer from 3210'-3545'. Circ out. Monitor f/wtr flow. Only very sml trkl. Test sqz 550#. Lost 50# in 15 mins. SI & watch f/press increase f/wtr flow in csg leak @ 3500'. 10 mins, no press BU.

03/24/2001      Tag cmt @ 3968'. Drill cmt & retainer @ 3972'. Press sqz perfs @ 4050' 550#--OK.

03/26/2001      Drill cmt & retainer @ 7441'. Continue LH to 7590'. Circ out. Press csg & perfs @ 7500' 500#--OK. POH & LD bit. Circ sand off RBP @ 11315'. POH w/RBP.

**BIG EDDY UNIT #41**  
**Well History**

03/28/2001 RBlH w/ recond Baker Lok-Set pkr to 11324'. Load csg w/10 ppg BW pkr fluid. Broke circ around pkr elements. Attempt reset & pack-off pkr w/o success--pkr moving up or dn hole. Circ w/30 bbls 10 ppg BW+20 gls Tretolite CRW-137 pkr fluid/100 bbls.

04/17/2001 LD pkr. RIH w/4-3/4" bit & scraper, bit @ 11310'. Reverse circ 250 bbls 10# BW pkr fluid. LD scraper & bit.

04/18/2001 Set re-dressed pkr @ 11320' & SN @ 11318'. Test annulus 500#--OK. Swab. IFL @ surf. Rec 116 BW. FFL @ 7500'.

04/19/2001 Swabbing. Good gas show after each run.

04/23/2001 Unloaded water & flowed gas @ approx 250 MCFD. Flowed until water dried up.

05/04/2001 On prod @ 5:00 pm MDST 5/4/01. Est. rate-500 MCFGPD.

05/28/2001 Final Report.  
BWO: 0 BO+0 BW+0 MCF.  
AWO: 0 BO+1 BW+667 MCF.  
TP-70#, LP-70#, CP-0#. WO choke.

05/25/2002 Swab.

02/10/2003 Shut-In. Long Term.

**Recomplete to Wolfcamp**

10/20/2003 Set CIBP @ 11310, cap w/ 35' cmt. Run tandem 4" csg guns loaded with 19 gram charges. Cut csg strip and perf csg (for squeeze holes) @ 10,250-52' (2', 8 shots) and 9900-02' (2', 8 shots).

10/21/2003 Break down squeeze perms @ 4200 psi. Pump 25 bbls 2% KCl with friction reducer @ 1 BPM and 3800 psi. Saw no communication. Switch pump truck to csg and pump 8 bbls 2% KCl with friction reducer @ 1 BPM. Pressure increased to 700 psi and rate fell to 0 BPM with no communication. Did not sqz either set of perms.

10/23/2003 **PERF** Wolfcamp - 10055-10062 (56 shots). Pump away acid (2 bbls 15% HCL) @ 4.1 BPM w/ 4120psi with 40 bbls FW. ISIP - 3280 psi; 5 min - 3130 psi; 10 min - 3110 psi; 15 min - 3100 psi.

10/24/2003 Swab. Well SI.

BEPCO, LP  
NMLC067144; Big Eddy #41  
1980' FSL & 1980' FEL Sec. 35, T21S-R28E  
Eddy County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

1. Strawn Top @ 10,905', either CIBP @ 10,905' w/ 35' cmt. (dump bail) or spot a 25 sx balanced plug @ 11,000' (210' minimum plug).
2. Wolfcamp Top @ 9,615', Perforate @ 9,715', squeeze with adequate cmt to fill from 9,615'-9,515'. WOC and tag no lower than 9,515'.
3. Bone Spring Top @ 6,239', Perforate @ 6,300', squeeze with adequate cmt to fill from 6,239'-6,140'. WOC and tag no lower than 6,140'.
4. Cherry Canyon Top @ 4,178' (spacer plug). Perforate @ 4,220', squeeze with adequate cmt to fill from 4,220'-4,080'. WOC and tag no lower than 4,080'.
5. Casing Shoe (8-5/8") @ 2,795' and Delaware Top @ 2,730', Perforate @ 2,845', squeeze with adequate cmt to fill from 2,845'-2,725'. WOC and tag no lower than 2,725'.
6. Base of Salt @ 2,335'. Perforate @ 2,385', squeeze with adequate cmt to fill from 2,385'-2,265'. WOC and tag no lower than 2,265'.
7. Casing Shoe @ 260' and Top of Salt @ 440'. Perforate @ 490', squeeze with adequate cmt to fill from 490'-210'. WOC and tag no lower than 210'.
8. Surface plug. Perforate @ 100', circulate cmt to surface filling in/out of the 5-1/2" casing.

See attached standard COA's.

James A. Amos  
505-234-5909

8/31/08

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.