OCD-ARTESIA

Form 3160-5 (April 2004)

UNITED STATES ... DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007
	5. Lease Serial No.

SEP - 5 2008 - OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NM-38463 6. If Indian, Allottee or Tribe Name		
1. Type of Well Gas Well Other							
2. Name of Operator							
Pogo Producing Company							
3a Address	land TV 70702	3b. Phone No. (include 432–685–8100	,				
					10. Field and Pool, or Exploratory Area Sand Dunes Delaware West		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							
				11. County	or Parish, State		
645' FNL & 2310' FEL, Section 20, T23S, R31E					Eddy County, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
	Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity		
×× Subsequent Report	Casing Repair	New Construction	Recomplete		xXOther drilg operations		
	Change Plans	Plug and Abandon	Temporarily Åb	andon			
Final Abandonment Notice Convert to Injection Plug Back Water Disposal							
					ork and approximate duration thereof.		
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intermediate Csg – Drld 11" hole to 3940'. TD reached @ 14:30 hrs 07/07/07. Ran 97 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 950 sks 35:65 POZ C followed by 200 sks Cl C + 1% CaCl2. Plug down @ 06:00 hrs 07/08/07. Circ 110 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 3000#. Test csg to 1500# for 30 mins ok.

TD & Production Csg – Drld 7-7/8" hole to 8100'. TD reached @ 03:00 hrs 07/15/07. Logged well w/ Halliburton. Ran 193 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 500 sks Cl C + add. Cmt'd 2nd stage w/ 700 sks Cl C + add. Circ 122 sks to surface. Cmt'd 3rd stage w/ 275 sks 65:35 POZ C followed by 200 Cl C + 1% CaCl2. Circ 16 sks to surface. Test csg to 3000# ok. Ran CBL 07/24/07.

Title	Sr. Eng Tech
Date	08/21/07
L OR STAT	E OFFICE USE TED FOR RECORD
Title	Date
rant or	SEP 5 - 2008
Onice	Gerry Guye, Deputy Field Inspector
ny person knowingl ter within its jurisd	y and will he Mald to Distribute III ARTESTA United iction.
	Date L OR STATI Title rant or lease Office