3. Address and Telephone No.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

540397

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT -- " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE RECEIVED 8. Well Name and Number GAS WELL OIL WELL 1. Type of Well: U OTHER **NEFF 13 FEDERAL** NOV - 7 7883 2. Name of Operator 2 CHEVRON USA INC

15 SMITH ROAD, MIDLAND, TX 7970 OCD-ARTES 9. API Well No. 915-687-737 30-015-26165 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area Feet From The NORTH Line and 660 Unit Letter : 1980 Feet From The LIVINGSTON RIDGE DELAWARE 11. County or Parish, State _ Township 22S Range 31E **EAST** Line Section 13 EDDY , NEW MEXICO 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Atlering Casing Conversion to Injection Final Abandonment Notice OTHER: ADD PAY & FRAC STIM Dispose Water

9-24-03: REL TAC. 9-25-03: MIRU. PERF @ 7844-60, 7050-59, 7032-37, 7022-26. TIH W/PKR & SET @ 8782,

9-26-03: ACIDIZE PERFS 7844-60 W/1600 GALS 7.5% ACID. NU FRAC HEAD. RU SWAB.

9-29-03: FRAC PERFS 7844-60 W/6600 GALS YF130, 3000 GALS WF130,

9-30-03: ND FRAC HEAD, REL PKR, TIH W/RBP & PKR, SET RBP @ 7106, PKR @6976.

10-02-03: RU SWAB. SPOT 2 SX SAND ON RBP & TOH W/PKR. 10-01-03: N/A

10-03-03; TIH W/CICR TO 6962 & SET. PUMP 150 SX CL H.

10-06-03: TAG CMT @ 6948. DRILL CMT, CICR FR 6948-7065. C/O SAND.

10-07-03: TIH W/RETR TOOL, ENGAGE RBP, REL SAME, TAG @ 7148.

10-08-03: RU SWIVEL & WORK BAILER. 10-09-03: DRILL CMT FR 7158-7771.

10-10-03: DRILL TO 7802. DISPL HOLE W/CLN KCL WTR. DRILL TO 7915, PU RBP & PKR & TiH TO 7000, LEFT SWINGING.

10-13-03: RUN DN HOLE TO 7790'. SET PKR. REL PKR & LD. CLOSE WELL IN. PU TOOLS.

10-15-03: SET PKR @ 7773. ISOLATE PERFS 7841-57'. ACIDIZE PERFS W/1600 GALS 7 1/2% NEFE HCL. SET RBP @ 7778. SET PKR @ 7675. ISOLATE PERFS 7726-34. ACIDIZE PERFS W/1000 GALS 7 1/2% NEFE HCL. SET RBP @ 7202. SET PKR @ 7103. ISOLATE PERFS 7126-60.

ACIDIZE PERFS W/1000 GALS 7 1/2% NEFE HCL. REL PKR & RBP. PU SN, TBG, & TAC. TIH W/2 7/8" PROD TBG TO 7830.

10-16-03: TAC @ 7642. SN @ 7804. EOT @ 7830. PU 2 1/2"X1 1/2"X16' PUMP & RODS. 10-17-03: RIG DOWN. WELL TURNED OVER TO PRODUCTION.

10-31-03; ON 24 HR OPT, PUMPING 1 OIL, 0 GAS, & 175 WATER.

14. I hereby certify that the foreshine is true and correct. SIGNATURE	Seake TITLE Regulatory Specialist		DATE	11/4/2003
TYPE OR PRINT NAME	Denise Leake			
(This space for Federal or State office use)				
APPROVED CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE		
Title 18 U.S.C. Section 1001, makes it a crime	for any person knowingly and willfully to make to any department or agency of the Unit	ed States any false, fictition	ous or fraudulent sta	atements or

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.