

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP - 8 2008

Form C-103
May 27, 2004

OCD-ARTESIA
WELL APT NO.

30-015-22593

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Empire Abo Unit 'J'

8. Well Number

234

9. OGRID Number

00778

10. Pool name or Wildcat

Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 1089 Eunice NM 88231

4. Well Location

Unit Letter G : 1900 feet from the N line and 2441 feet from the E line

Section 6 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3688.6' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Notify OCD 24 hrs. prior to any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A procedure:

1. Check casing / wellhead for pressures - bleed off into containment. Straighten wellhead if possible. Weld split piece of 9 5/8" casing over holes/bad casing at surface. Backfill cellar area.
2. MIRU PU. Kill well as necessary. Monitor well and assure it is stable.
3. ND THF and valve, install BOP (ensure BOP has been shop tested and documentation delivered with equipment). Test BOP, casing and RBP to 500 psi.

Approval Granted providing work is complete by 12/9/08

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Byd May for: Barry Price TITLE Area Operations Team Lead DATE 9/5/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com
Telephone No. 575-394-1648

For State Use Only

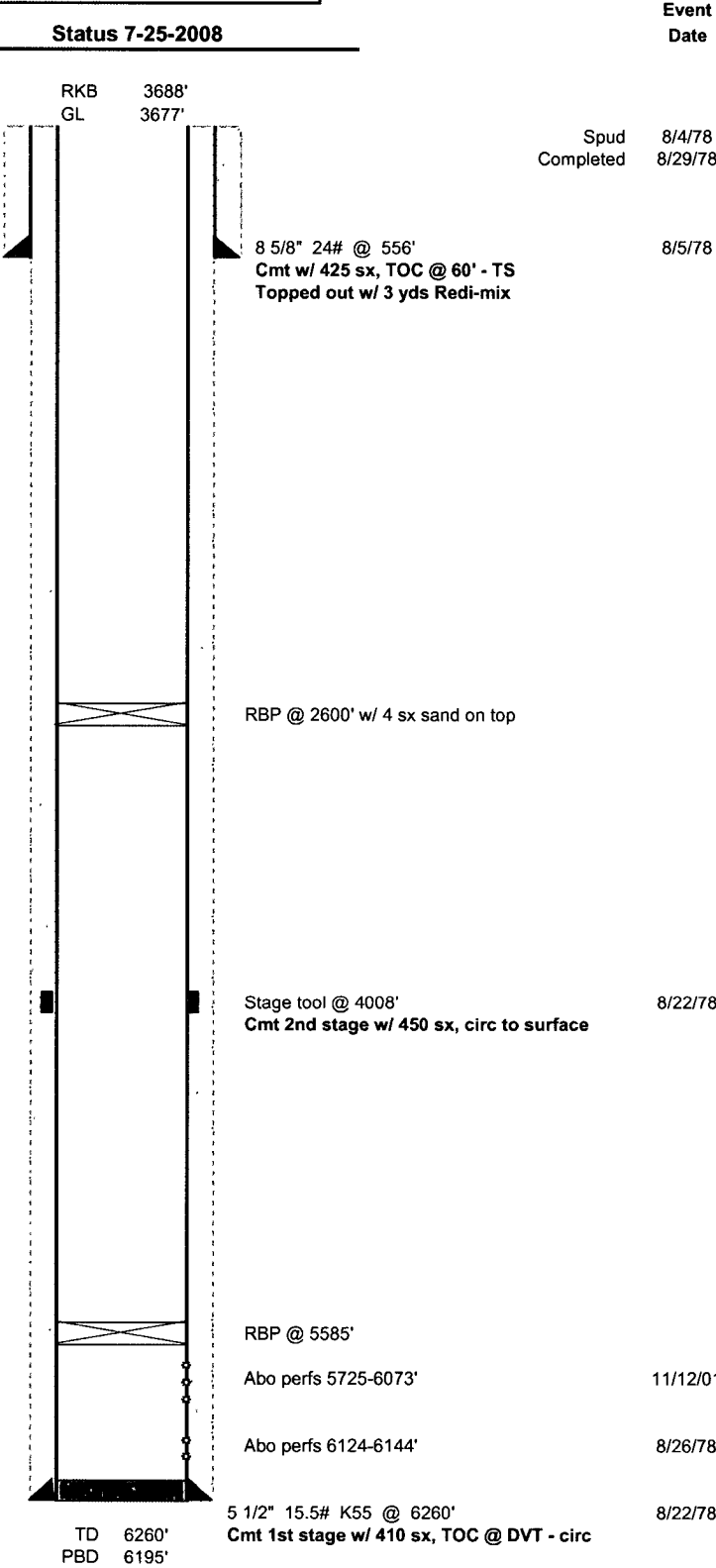
APPROVED BY PhD Hawkins TITLE Comptroller DATE 9/9/08

Conditions of Approval, if any:

4. TIH with retrieving head on work string. Wash sand off RBP at 2600'. Latch and release RBP. TOH.
5. TIH with bull-plugged perf nipple on WS to RBP at 5585'. Spot 250' cement plug from 5585' to 5335' (on top of RBP) using 25 sx Class C neat. PU to 5300'. Circulate hole with mud-laden fluid (9 ppg, 1250 lb gel/100 bbl water minimums).
6. TOH to 4150'. Spot 250' cement plug from 4150' to 3900' (stage tool = 4008') using 25 sx Class C neat.
7. TOH to 3700'. Spot 250' cement plug from 3700' to 3450' (Glorieta top = 3570') using 25 sx Class C + 2% CaCl₂. PU to 3200'. WOC a minimum of 2 hours. TIH and tag cement; re-spot if necessary.
8. TOH to 1300'. Spot 250' cement plug from 1300' to 1050' (Queen top = 1207') using 25 sx Class C + 2% CaCl₂. PU to 800'. WOC a minimum of 2 hours. TIH and tag cement; re-spot if necessary.
9. TOH to 625'. Circulate 8 5/8" casing with cement (8 5/8" surface casing shoe = 556', Yates top = 330') using 65 sx Class C neat.
10. RD PU and clean location.
11. Dig out WH and cut-off casingheads to 3' below GL.
12. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspection.

Empire Abo Unit J-234
 Empire Abo Field
 API No. 30-015-22593
 1900' FNL & 2441' FEL
 Sec 6 - T18S - R28E
 Eddy County, New Mexico

Status 7-25-2008



Empire Abo Unit J-234

Empire Abo Field

API No. 30-015-22593

1900' FNL & 2441' FEL
Sec 6 - T18S - R28E
Eddy County, New Mexico**Proposed P & A**Event
Date