

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SEP 10 2008

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
BOPCO, L. P.

3a Address
P. O. Box 2760 Midland, TX 79702

3b Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
NENW, 1140' FNL, 1830' FWL, Sec 10, T22S, R28E

5 Lease Serial No

NMLC 069140

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

BIG EDDY UNIT #160

9 API Well No

30-015-36289

10 Field and Pool, or Exploratory Area

Indian Flats, SW (Morrow)

11 County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drig Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H-90 per operator 9/8/08
Spudded well on 07/11/2008. Drilled 17-1/2" hole to 434'. Ran 11 jts 13-3/8", 48#, J-55, STC, set at 434'. Cemented with 470 sx Premium Plus C + 2% CaCl2 + 0.01 gps FP-6L + 56.4% FW (wt 14.8, yld 1.34). Did not circ. Bumped plug with 778 psi. Displaced with 62 bbls FW. Ran temperature survey TOC 100'. Top out with 85 sx Premium Plus C + 2% CaCl2 + 56.4% FW (wt 14.8, yld 1.34). Circ 17 sx to surface. WOC 17.5 hrs. Test csg to 1000 psi for 30 mins, held ok. Drilled 12-1/4" hole to 6245'. Ran 143 jts 9-5/8", 40#, HCP-110, LTC set at 6245'. Cemented with 1925 sx 35:65:6 Class C Poz + 5% Salt + 0.25 pps Cello Flake + 0.2% FL-52A (wt 12.8, yld 1.90) followed by 280 sx Class H + 2% FL-52 (wt 15.6, yld 1.18). Bumped plug with 1700 psi. Displaced with 473 bbls BW. Circ 369 sx to surface. WOC 37 hrs. Test csg to 1850 psi for 30 mins, held ok. Drilled 8-3/4" hole to 12,692'. Ran 227 jts 5-1/2", 17#, HCP-110, LTC csg and 64 jts 5-1/2", 20#, P-110, LTC csg and set at 12,688'. Cemented in two stages: Pumped 1st Stage with 300 sx EconoCem-H + 1 pps PhenoSeal + 0.3% HR-7 (wt 11.88, yld 2.51) followed by 1150 sx VersaCem-PBSH2 + 0.5% Halad-344 + 0.4% CFR-3 + 5 pps Gilsonite + 1 pps Salt + 0.3% HR-601 (wt 13.2, yld 1.62) tail. Displaced with 120 bbls FW and 172 bbls mud with full returns. Bumped plug, floats held. DV tool at 7803'. Pumped 2nd Stage with 300 sx EconoCem-H + 3 pps PhenoSeal (wt 11.9, yld 2.49) lead followed by 225 sx HalCem-H + 0.4% Halad-344 (wt 15.6, yld 1.19) tail. Displaced with 181 bbls FW with full returns, bumped plug and closed DV tool with 3100 psi and floats held. Rig released on 08/29/08.

Hard copy of Fax dated 7/08/08 never received.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title Administrative Assistant

Signature

Annette Childers

Date

9-3-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

SEP 10 2008
Office
Gerry Guye, Deputy Field Inspector

Date

SEP 8 2008
WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person to knowingly and willfully provide any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)