

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

S

WELL API NO. 30-015-35813
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dasher 16 State
8. Well Number 2
9. OGRID Number 229137
10. Pool name or Wildcat Henshaw; Wolfcamp 30630

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GR
--

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
COG Operating LLC

3. Address of Operator  
550 W. Texas Ave., Suite 1300 Midland, TX 79701

4. Well Location

Unit Letter E : 1865 feet from the North line and 730 feet from the West line  
Section 16 Township 16S Range 30E NMPM County Eddy

SEP - 9 2008

OCD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/22/08 - 09/05/08 Waiting on completion rig.

ACCEPTED FOR RECORD

SEP 10 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kanicia Carrillo TITLE Regulatory Analyst DATE 09/05/08

Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

Dasher "16" State #2

Eddy County, NM

Prospect:

Rig:

Field:

Est: WI: 100% NRI: .833333

08/14/08	Day 1. Drilling. Depth: 133'. Made 91'. Bit #1 – 11" HTC, Depth in 42', 91' in 1.5 hrs. MW 8.4, Visc 28, pH 8. MIRU Teaco Rig #2. <b>Spud 11" hole @ 4:30 a.m. 8/14/08.</b> Drld. Lost returns @ 74'. Pump LCM pill & got 80% returns back. Notified OCD @ 4:30 a.m. left message. Daily Cost: \$119,125	Cum Cost: \$119,125
08/15/08	Day 2. NU BOP @ 544'. Depth: 544'. Made 411'. Bit #1 – 11" HTC, 502' in 10 hrs. Depth out 544'. MW 10.0, Visc 29, pH 12. Drld. Survey: ¾ deg @ 231', ½ deg @ 505'. TOH f/8 5/8" csg. RU & ran 12 jts 8 5/8" 32# J-55 csg, total pipe 547.94', Set @ 544'. BJ cmt w/ 150 sx 1 <sup>st</sup> lead, 300 sx 2 <sup>nd</sup> lead & 300 sx tail. Circ 195 sx. Circ & RD BJ. Regained returns when got csg on btm WOC. Cut off & weld on Larkin head. NU BOP. Notified NMOCD @ 3:00 8/14/08, Mike Batche for cmt. Daily Cost: \$85,253	Cum Cost: \$204,378
08/16/08	Day3. WO mud motor @ 1318'. Depth: 1318'. Made 774'. Bit #2 – 7 7/8" HTC, Depth in 544', 744' in 11.75 hrs. MW 10, Visc 29, pH 12. NU BOP. Test blind rams & choke manifold @ 1000 psi w/rig pump. TIH w/BHA #2. Test pipe rams @ 1000 psi w/rig pump. Drld cmt & float. Tag @ 479'. Drld. Survey: ¼ deg @ 714', 1 ¾ deg @ 1188', TOH f/motor # 1318'. Daily Cost: \$33,300	Cum Cost: \$237,678
08/17/08	Day 4. Drilling. Depth: 2087'. Made 769'. Bit #2 – 7 7/8" HTC, 1543' in 28.75 hrs. MW 10, Visc 29, pH 10, chl 190,000. WO mud motor. TIH w/BHA #3. Wash f/ 1273-1318' no fill. Drld. Survey: 1 ½ deg @ 1294', 1 ¼ deg @ 1422', 1 deg @ 1705', 1 ¼ deg @ 1986'. Daily Cost: \$22,956	Cum Cost: \$260,634
08/18/08	Day 5. Drilling. Depth: 2818'. Made 731'. Bit #2 – 7 7/8" HTC, 2274' in 52.25 hrs. MW 10, Visc 29, pH 10, chl 190,000. Drld. Survey: ¾ deg @ 2240', ¾ deg @ 2495'. Daily Cost: \$25,100	Cum Cost: \$285,734
08/19/08	Day 6. Circ sweep @ 3614'. Depth: 3614'. Made 796'. Bit #2 – 7 7/8" HTC, 3070' in 74.5 hrs. Depth out 3614'. MW 10.5, Visc 29, pH 10, chl 183,000. Survey. ¾ deg @ 2747', ¼ deg @ 3000', ¾ deg @ 3500'. Drld. TD 7 7/8" hole @ 05:00 hrs 8/19/08. Circ sweep to TOH f/logs. SLM. Daily Cost: \$32,794	Cum Cost: \$318,528
08/20/08	Day 7. WO pump truck & bulk cmt @ 3614'. Depth: 3614'. Made 0'. Circ 7 7/8" hole. TOH f/logs, SLM 3613.36'. RU Schlumberger. Loggers TD 3611'. RD Schlumberger. RD close loop hoppers w/Wilbanks. TIH w/bit. Wash f/3554-3614', light fill. Circ & RU LD machine. LD DP & DC. RU csg equip. Ran 86 jts + landing jt 5 ½" 15.5# J-55 csg, total pipe 3609.86', Set @ 3608'. Circ & RD csg crew & LD machine. RU BJ. Pump spacer & lad cmt. Pump truck failed. Pump cmt to pit. WO pump truck & bulk cmt. Currently circ'g 5 ½" csg w/rig pump. Daily Cost: \$144,556	Cum Cost: \$463,084
08/21/08	Day 8. WOC. Depth: 3614'. WO pump truck & bulk truck. BJ cmt w/400 sx lead & 400 sx tail. PD @ 11:00 a.m. Test csg to 1635 psi for 15 min. Circ 88 sx to surface. ND BOP & set slips on 5 ½" csg. LD BOP & pack off Larkin head. Jet pits. <b>Release rig @ 19:00 hrs.</b> RD. WO trucks. FINAL DRILLING REPORT Daily Cost: \$42,391	Cum Cost: \$505,475
08/25/08	Wait on completion	
08/27/08	Wait on completion	
08/28/08	Wait on completion	
08/29/08	Wait on completion	
09/04/08	Wait on completion	