Submit 3 Copies To Appropriate District	State of New Mexico		2nd Copy 8-28-08	Form C-103
Office District I Ener 1625 N. French Dr., Hobbs, NM 88240 Ener	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004
District II	OIL CONSERVATION DIVISION		30-015-21653	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oıl & Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505			K-4942	ı
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Arco EC State	
PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation	SED -	- 2 2008	025575	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210 CD-ARTESIA			10. Pool name or Wildcat Wildcat; Cisco	
4. Well Location	Uhun	anieo (A	Wildelt, O.	1300
Unit Letter I : 1980 feet from the South line and 1100 feet from the East line				
Section 36 Township 17S Range 25E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3445'GR				
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
-	EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 PLUG AND ABANDON			
PULL OR ALTER CASING				
OTHER: Plugback and recomplete				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
4/10/08 - Set an RBP at 7937'.				
4/14/08 – Shoot squeeze perfs at 6700'. Pulled up to 6637' and pumped 26 bbls.				
4/15/08 – Set 4-1/2" wireline cement retainer at 6640'. Pumped 1000g mud flush and 275 sx Super "H" cement (78 bbls). Sting out of retainer. Pulled up to 4286'.				
4/17/08 – Drilled out cement and retainer at 6640'.				
4/20/08 – TOC at 5492'. Perforated Cisco 6728'-6738' (22), 6818'-6822' (10), 6878'-6881' (8), 6888'-6892' (10) and 6904'-6910' (14). Acidize with 3000g 20% NEFE acid. 4-1/2" CST packer and 2-3/8" tubing at 6658'.				
A CORPORED FOR PROCED				
ACCEPTED FOR RECORD				
			orn o 2000	
SEP 3 – 2008				
Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE (April 28, 2008 TITLE Regulatory Compliance Supervisor DATE April 28, 2008				
Type or print nameTına Huerta	E-mail address:	tınah@ypcnm.cor	n Telephone No.	575-748-1471
For State Use Only	entent to			
APPROVED BY:Conditions of Approval (if any):	TITLE	•	DATE	-
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