SEP -9 2008

Form 3160-5 (April 2004) OCD-ARTESIAUNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-A	RTESIA	
3	FORM APPROVED OM B No 1004-0137 Expires March 31, 2007	
S	5. Lease Serial No. NMNM14840	
	6 If Indian Allottee or Trube Name	

SUNDRY NOTICES AND REI	NMNM14840		
Do not use this form for proposals t abandoned well. Use Form 3160-3 (A	o drill or to re-enter an	6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instr	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
1 Type of Well Oil Well □ □ Gas Well □ □ Other		8 Well Name and No.	
2 Name of Operator COG Operating LLC	White Star Federal #15 9. API Well No.		
3a Address 550 W. Texas Aye., Suite 1300 Midland, TX 79701	3b. Phone No (include area code) 432-685-4395	30-015-31532 10 Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Empire; Glorieta-Yeso, East 96610	
990' FNL & 2310' FEL Sec.29, T17S, R29E, Unit B		11. County or Parish, State Eddy, NM	
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Acidize Alter Casing Subsequent Report Casing Repair Change Plans Convert to Injection	Deepen Production (State Production Production (State Production Produc	Well Integrity Other Deepen Well & Add	
13. Describe Proposed or Completed Operation (clearly state all perturn of the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or proving following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	y, give subsurface locations and measured and tru de the Bond No on file with BLM/BIA. Require results in a multiple completion or recompletion i	ne vertical depths of all pertinent markers and zones. Ed subsequent reports shall be filed within 30 days on a new interval, a Form 3160-4 shall be filed once	
06-19-08 MIRU. POOH w/pump, rods, tbg. 06-21-08 Squeeze w/500 sxs Class C w/2% CaCl.Pres. u & held for 30 min. All held good. 06-23-08 Drld out cmt retainer @ 3820'.Drld cmt @ 38 06-24-08 Drls out cmt from 3972' & fell out @ 4272'. D about deepening. 06-28-08 Drld to TD @ 5658'. 06-30-08 RIH w/128 jts 4", 11.3#, L-80 ULTFJ csg & se 8:30 pm. 07-01-08 Run CBL. DV tool @ 4297'. Drld out DV tool. 07-16-08 Perf @ 5210'-5410', 2 SPF, 42 holes. 07-17-08 RIH w/RBP & set @ 5170'. Perf @ 4910'-5110 149,508# 16/30 white; 32,447# 16/30 SiberPro Pulled on plug 2 times, pulled out of rope sock	24'-3972'. rld. 7' new formation. Circ hole clean. Con et @ 5637'. Cmt. w/100 sxs Class C. 1st Plu; . Circ hole clean. gal gel; 5800 gal gel carring 1450# 16/30 sa; P, 2 SPF, 32 holes. Acidize w/2500 gal 15% p. Flush w/base gel. RIH w/RBP & set @ 4	tacted Kent Kaddall w/BLM in Carlsbad g down @ 7:30 pm. DV tool plug down @ nd Frac w/128,000 gal 20# Lightning gel;	

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)					
Carol Ann Lance	Title Regulatory Analyst				
Signature and and and and	Date 08/14/2008 CCEPTED FOR RECORE				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title Date SFP 6 3004				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Ca Onice Jam				
Title 18 USC Section 1001 and Title 43 USC Section 1212 GAIKY CRUMAN DEPutty States any false, fictitious or fraudulent statements or representations.	y Lieddinepectorid willfully to make to and installed a few of the transfer of the company of th				
/Instruction					

(Instructions on page 2)

White Star Federal #15 API #30-015-31532 Eddy, NM

3160-5 (13) Additional Information

- 07-29-08 Fish for guns. RIH find freepoint @ 4800'Backoff jars, collars & tbg @ 4800' (leaving bumper, sub, collar locator & guns, & setting tool in hole 40') Test plug, csg & frac valve to 8000#. No leaks.
- 07-31-08 Top of fish @ 4812'. Perf @ 4610-4802', 2 SPF, 32 holes.
- 08-02-08 Acidize w/2500 gal 15%. Frac w/206,000 gal Lightning 2000 gel; 272,215# white sand; 47,369# SiberProp. Flush w/base gel.
- 08-07-08 PBTD @ 4812'. RIH & find freepoint @ 4301'. PU string shot & RIH to freepoint. Backoff csg. @ 4301'.
- 08-08-08 RIH w/135 jts 2 7/8" tbg, SN @ 4261. RIH w/2-1/2x1-1/2x16' RHBC pump & rods. Hang well on.