

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <div style="font-size: 2em; float: left; margin-right: 10px;">S</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO.		30-023-20012					
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name			
						HUECO SOUTH UNIT 26 STATE			
						6. Well Number			
						1			
						AUG 26 2008			
						<b>OCD-ARTESIA</b>			
7. Type of Completion									
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator						9. OGRID			
DAN A. HUGHES COMPANY, L.P.						251054			
10. Address of Operator						11. Pool name or Wildcat			
P.O. DRAWER 669 BEEVILLE, TX 79104						(97660) WILDCAT; PERCHA SHALE			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	M	26	32 S	17 W		660	S		
BH:									
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
12/31/07	2/27/08	3/1/08		PLUGGED & ABANDONED		4540 K13			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
10,000'				SINGLE SHOTS ONLY		PLATFORM EXPRESS / IND / GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name									
<b>CASING RECORD (Report all strings set in well)</b>									
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE			
9 5/8"		36#		508'		12 1/4"			
						CEMENTING RECORD			
						2405X CLASS "C"			
						TOP OUT 755X CLASS "C"			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED					
<b>PRODUCTION</b>									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)				
N/A									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)			
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By			
31. List Attachments									
ELECTRICAL LOGS ATTACHED									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit						Accepted for record NMOCD			
33. If an on-site burial was used at the well, report the exact location of the on-site burial.									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name		Title		Date			
		JEFFERY R. ILESING		OPERATIONS MANAGER		8/21/08			
E-mail Address									
JEFFI@DAHUGHES.NET									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			"SEE ATTACHMENT"

Sheet3

Hueco South Unit 26 State #1: Lithology from Wireline Log			
From (MD)	To (MD)	Thickness (Feet)	Lithology
0	50	50	Tool entering hole
50	64	14	Shale
64	72	8	Sand
72	86	14	Shaly Sand
86	134	48	Sand
134	148	14	Shaly Sand
148	157	9	Sand
157	183	26	Shaly Sand
183	190	7	Sand
190	216	26	Shaly Sand
216	510	294	Rhyolite (Ignimbrite or Ash Fall), Arkose
510	1680	1170	Rhyolite (Ignimbrite or Ash Fall), Arkose
1680	2375	695	Rhyolite (Ignimbrite or Ash Fall), Arkose
2375	2850	475	Rhyolite (Ignimbrite or Ash Fall), Arkose
2850	2940	90	Limestone, partially dolomitized limestone
2940	3000	60	Rhyolite (Ignimbrite or Ash Fall), Arkose
3000	3070	70	Limestone, partially dolomitized limestone
3070	3375	305	Rhyolite (Ignimbrite or Ash Fall), Arkose
3375	3425	50	Limestone
3425	3500	75	Rhyolite (Ignimbrite or Ash Fall), Arkose
3500	3780	280	Limestone, partially dolomitized limestone
3780	4000	220	Shaly Sand, possibly interbedded with limestone
4000	4075	75	Limey Sand
4075	4140	65	Shaly Sand or Arkose
4140	4200	60	Limestone, partially dolomitized limestone
4200	4240	40	Shaly Sand
4240	4525	285	Shaly partially dolomitized limestone
4525	4800	275	Shaley limestone
4800	4930	130	Sand sourced from granodiorite
4930	5200	270	Shale with limey interbeds
5200	5400	200	Limestone
5400	6150	750	Limestone with shale interbeds, becoming very shaly towards the base

Sheet3

6150	6550	400	Shaly limestone
6550	6650	100	Limestone
6650	6750	100	Shaly limestone
6750	6980	230	Limestone
6980	7250	270	Shaly limestone
7250	7500	250	Shale, limestone interbeds
7500	7725	225	Shaly Sand
7725	8200	475	Limestone with shale interbeds
8200	8330	130	Dolostone with shale interbeds
8330	8350	20	Limestone
8350	8600	250	Dolostone with shale interbeds
8600	9160	560	Limestone with shale interbeds
9160	9250	90	Shale
9250	9550	300	Limestone with shale interbeds
9550	9760	210	Shaly Dolostone
9760	9780	20	Limestone
9780	9880	100	Dolostone
9880	10000	120	Limestone with shale interbeds