	. D.	المناسر	77 77 77		Commercial Control							D 0.105
Submit To Appropria Five Copies	ite Distric	t Office	The State of the seasons.		State of New M							Form C-105 June 19, 2008
<u>District I</u> 1625 N French Dr., I	Hobbs, N	M 88240			Minerals and Na	itural K	esources		WELL API	NO.		
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division								3	0-015-360	195/Q		
<u>District III</u> 1000 Rio Brazos Rd,	. Aztec. N	IM 87440 🚨 🗗		Cid	20 South St. Fr	ancis I	Dr		5. Indicate			,
				D [†] C	Santa Fe, NM	87505	D1.	-	State Oil &	Cos Les		
					ETION REPOR							· · · · · · · · · · · · · · · · · · ·
1a Type of Well	OMP	LETION	JR RECO	JIVIPL	ETION REPOR	XI AN	D LOG		7. Lease Name			
OIL WE		GAS WELL	DR'		OTHER			_			_	
b Type of Comp NEW ⊠ V	WORK	☐ DEEPE				ED.				Н	larper Stat	
WELL (OVER or		BAC	K	RESVR OTH		000	\dashv	8 Well No.			
COG Operating	g LLC				AUG	262	UUÖ				017	
3 Address of Oper					OGD	ARI	esia		9 Pool name or	Wildcat		
550 W. Texas A	Ave., S	Suite 1300	Midland, T	X 797	701				Loco Hills; (Glorieta	Yeso	96718
4. Well Location	N	330	Feet I	From Th	e South		Line and 2	310	Fe	et From T	The	West Line
								.510			_	
Section 10. Date Spudded	16 Tu b		Township		17S F g Released	Range		leted	NMPM (Ready to Produ	Edo	·	County tions (DF and RKB,
06/08/08	06/18			18/08	-	07	7/16/08	icica		•	RT, GR,	etc.) 3667 GR
15 Total Measured 6000	d Depth	of Well		16. 59.	. Plug Back Measured I 30	Depth			17 If Mi	ultiple Co	mpl How M	any Zones?
18 Producing Inter			-	ottom, N	ame						rectional Su	rvey Made
20 Type Electric a		- 5580 Ye	eso						21. Was Well	Cored		3
CN / HNGS, M			S						No No	Corca		
22.				CA	SING RECOF	RD (Re	eport all s	strin	gs set in w	ell)		
CASING SIZ	E		ΓLB./FT.		DEPTH SET	Н	OLE SIZE		CEMENTING		.D Al	MOUNT PULLED
13 3/8 8 5/8		4	2		1360		17 ½		500 sx C 600 sx C			Circ 85 Circ 95
5 ½			7	1	5997		7-7/8		1100 s			Circ 105
<u> </u>				7.10	VED DECORD			104	m	UDDING	DECORD	
SIZE	TOP		ВОТТОМ	LIN	VER RECORD SACKS CEMENT	SCREE	EN .	SIZ				
									2-7/8	4680		
	<u> </u>							<u> </u>				
25 Perforation r 4840 - 5040 - 2		nterval, size, a 36 holes	open				CID, SHOT HINTERVAL		ACTURE, CEI			
5110 - 5310 - 1			OPEN			-	840 - 5040		7 dvi O O IVI 7 di		e attachme	
5380 - 5580 - 2	SPF,	48 holes	OPEN				110 - 5310		See attachment			ent
							380 - 5580		See attachment			
27		l n	1t N4-	41/17			TION	,	l Wall Coast	/D /	GI .	· · · · · · · · · · · · · · · · · · ·
Date First Producti 07/20			roduction Me		lowing, gas lift, pumpin 1/2 x 2 x 25' RHT0)	Well Status	(Prod or	Shut-in) Producing	2
Date of Test 07/23/08		Tested 24	Choke Sızı		Prod'n For Test Period	Oil - Bl		Gas	- MCF	Water -	- Bbl.	Gas - Oil Ratio
							120		175		401	1458
Flow Tubing Press	Casın	g Pressure	Calculated Hour Rate	24-	Oıl - Bbl	Gas	s - MCF	۱ ۱	Vater - Bbl	Oı	l Gravity - A	PI - <i>(Corr.)</i> 37.9
28 Disposition of] Gas (Soi	d, used for fue	l, vented, etc)					Γ	Test Witr	nessed By	
20 1: 1				S	old						Kent G	reenway
29 List Attachmen	itS				Logs, C103, Dev	viation l	Report, C1	04				
30 If a temporary	pit was i	used at the we	ll, attach a pla	t with th	ne location of the temperature	orary pit				<u> </u>		
31 If an on-site bu	rial was	used at the we	ell, report the	exact lo	cation of the on-site bu	ırial						
I horoby cartifi	that t	he informat	ion chown	on hot	Latitude h sides of this forn	n ie truo	and comp	loto	Longitude	m, bus	wladae an	NAD 1927 1983
			ion shown		Printed		•			•	Ü	·
Signature /					Name Kanicia	Carrillo	1 1116	z K	egulatory An	aiyst	D	ate 08/19/08
E-mail Address	s kear	rillo@conc	horesource	s.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates <u>1185</u>	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 1490	T. Devonian	T. Menefee	T. Madison				
T. Queen 2095	T. Silurian	T. Point Lookout_	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 2790	T. Simpson_	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger_	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb <u>5810</u>	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T. Yeso 4310	T. Wingate	T.				
T. Wolfcamp	Т.	T. Chinle	T.				
T. Penn	Т.	T. Permian	Т.				
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.				

•	OIL OR GAS
	SANDS OR ZONES
No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromto

	IMPORTANT WA	ATER SANDS	
Include data on rate of water infl	ow and elevation to which water re	ose in hole.	
No. 1, from	to	feet	
· · · · · · · · · · · · · · · · · · ·		feet	
		feet	
,			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					
						,	
,						,	

HARPER STATE #17 API#: 30-015-36096 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4840 - 5040	Acidize w/ 2,500 gals 15% HCL acid.						
	Frac w/ 95,000 gals gel,26,398# SiberProp,						
	102,040# 16/30 sand.						

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
5110 - 5310	Acidize w/ 2,500 gals 15% HCL acid.					
	Frac w/ 114,000 gals gel,33,189# SiberProp,					
	149,844# 16/30 sand.					

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5380 - 5580	Acidize w/ 2,500 gals 15% HCL acid.
	Frac w/ 113,000 gals gel,31,565# SiberProp,
	146,478# 16/30 sand.

Form C-102

Permit 67868

District I

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

77 12	LL LOCATION AND	ACICE/AGE DEDICITI	CONTENT
1. API Number	2. Pool Code		3. Pool Name
30-015-36096	96718	, LOCO F	HILLS; GLORIETA-YESO
4. Property Code	5. P	roperty Name	6. Well No.
302502	HAR	017	
7. OGRID No.	8. C	perator Name	9. Elevation
229137	COG OI	PERATING LLC	3667

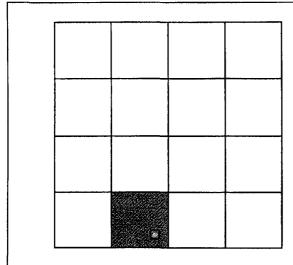
10. Surface Location

-	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	N	16	17S	30E		330	S	2310	W	EDDY

11. Bottom Hole Location If Different From Surface

			1. 20000111	11010 110	Q0000000 II 20 I			ar Surrace		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Li	ne	Feet From	E/W Line	County
				<u> </u>				<u></u> .	16 0 1 2	
12. Dedicated Acres 40.00		13	Joint or Infill	1	4. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

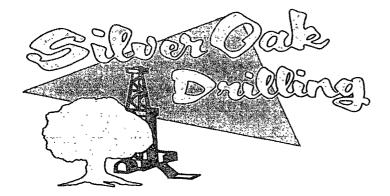
E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 2/6/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/28/2008 Certificate Number: 3239



PO Box 1370 Artesia, NM 88211-1370 (575) 748-1288

June 30, 2008

COG, LLC Fasken Center, Tower II 550 West Texas Ave, Suite 1300 Midland, TX 79701

RE:

Harper State #17 330' FSL & 2310' FWL Sec. 16, T17S, R30E Eddy, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

<u>DEPTH</u>	DEVIATION	<u>DEPTH</u>	DEVIATION
272.00	1.50	2830.00	1.50
460.00	1.00	3256.00	1.00
714.00	2.50	3664.00	1.50
985.00	2.00	3918.00	2.00
1237.00	2.00	4570.00	1.50
1478.00	1.50	4770.00	1.50
1730.00	1.50	5060.00	1.75
2030.00	1.50	5314.00	1.75
2236.00	1.50	5600.00	1.25
2521.00	1.75	6000.00	1 <i>.</i> 25

Very truly yours,

Eddie C. LaRue

Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 30th day of June, 2008.

Notary Public

