

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 15 2008

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS **OC-D-ARTESIA**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>Dry Hole</b> |  | 5. Lease Serial No.<br><b>LC-056302-B</b>                            |
| 2. Name of Operator<br><b>OXY USA WTP Limited Partnership</b>  |  | 6. If Indian, Allottee or Tribe Name                                 |
| 3a. Address<br><b>P.O. Box 50250, Midland, TX 79710-0250</b>   | 3b. Phone No. (include area code)<br><b>432-685-5717</b> | 7. If Unit or CA/Agreement, Name and/or No.                          |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>880 FSL 1980 FEL SWSE(0) Sec 33 T16S R31E</b>                       |  | 8. Well Name and No.<br><b>OXY Bounder #1</b>                        |
|  |  | 9. API Well No.<br><b>30-015-34244</b>                               |
|  |  | 10. Field and Pool, or Exploratory Area<br><b>Undsg. Fren Morrow</b> |
|  |  | 11. County or Parish, State<br><b>Eddy NM</b>                        |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

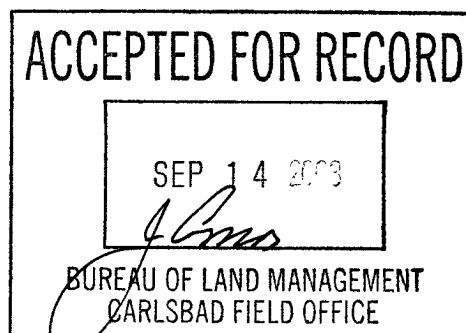
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD

SEP 16 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

See Attached



|   |  |
|---|--|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>David Stewart</b> | Title<br><b>Sr. Regulatory Analyst</b> |
|   | Date<br><b>9/5/08</b>                  |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Oxy Bounder Federal #1**

**07/16/08**

MIRU Basic rig #1703 and plugging equipment to lease. Spot 170bbl steel work pit and rig mat. 0 psi on 2 $\frac{3}{8}$  x 5 $\frac{1}{2}$ ", SITP 550 psi. NU flow-line to tubing. Flowed down tubing. SDFN.

**07/17/08**

SITP 1,800 psi. Flowed down to pit for 45 minutes. RU cementer and pumped 50 bbls 10# plugging mud to kill well. ND tree, NU BOP. Released packer and POOH w/ 373 jts tubing and packer. RIH w/ HM tbg-set CIBP on 40 jts tubing. SDFN.

**07/18/08**

SITP/SICP 0 psi. Opened well. Continued in hole w/ tbg-set CIBP to 11,787'. SD for weekend.

**07/21/08**

SITP/SICP 0 psi. RU cementer and set CIBP @ 11,787'. Circulated hole w/ mud and pumped 25 sx H cmt 11,787 – 11,562'. PUH w/ tubing to 11,028' and pumped 25 sx H cmt 11,028 – 10,803'. PUH w/ tubing to 8,405' and pumped 25 sx H cmt 8,405 – 8,180'. POOH w/ tubing and SDFN.

**07/22/08**

RIH w/ wireline to cut casing 6,600'. POOH w/ wireline, parted wireline losing 1,800' of line and wireline tools in hole. Called out wireline spear and fisherman. PU fishing tools, wireline spear, bumper-sub and change over. RIH w/ 2 $\frac{3}{8}$ " tubing and caught fish @ 6,845'. Stacked out of hole, dragging load. PUH, tubing stuck @ 6,403'. Worked tubing w/ 40' of travel, stuck between casing collars. SDFN.

**07/23/08**

Worked tubing, stuck in 5 $\frac{1}{2}$ " casing collar w/ 40' of travel. RIH w/ wireline, tagged overshot @ 6,299'. PUH and cut tubing @ 6,274' w/ jet cutter, miss-run. POOH w/ wireline. Repaired wireline and RIH w/ cutter, cut tubing @ 6,274', POOH w/ wireline. Unable to free tubing. RIH w/ wireline and made 2<sup>nd</sup> tubing cut @ 6,274'. POOH w/ wireline. POOH w/ tubing. SDFN.

**07/24/08**

RU fishing equipment, 2 $\frac{3}{8}$ " spear w/ 1.992 grapple. Change over hydraulic jack, 6 – drill collars, accelerators. Total depth 214.63'. Caught fish @ 6,272' @ 12:00 p.m. Started jarring on fish. Fish moved, but catching in every collar. POOH w/ 180' dragging the entire way. Movement slowed down @ 6,030'. SDFN.

**07/25/08**

Continued to jar pipe 3 hrs. WO mechanic to repair rig. Work on fish 1 hour. SD for weekend.

**07/28/08**

Worked tubing, made 30' jarring. Spooled 2,450' off wireline truck and re-head. RIH w/ 6' prima cord, stacked out @ 5,745'. POOH, replaced prima cord and cap. RIH, stacked out @ 5,980'. Put 4 rounds, left hand torque and string shot, change-over sub w/ no back off. POOH w/ wireline. SDFN.

**07/28/08**

Worked tubing, made 30' jarring. Spooled 2,450' off wireline truck and re-head. RIH w/ 6' prima cord, stacked out @ 5,745'. POOH, replaced prima cord and cap. RIH, stacked out @ 5,980'. Put 4 rounds, left hand torque and string shot, change-over sub w/ no back off. POOH w/ wireline. SDFN.

## **Oxy Bounder Federal #1**

**(2)**

**07/29/08**

BLM, Bob Hoskinson on location. Worked tubing, unable to free. WO tubing swivel. RU wireline. RIH w/ wireline, found top of collars w/ CCL @ 5,770'. Shot would not pass through top change-over sub. POOH, removed collar locator. RIH w/ back-off shot, tagged bottom @ 5,990'. Put 6 round left-hand torque in string, and shot top sub of spear, backed off tubing. POOH w/ tubing, change-over, accelerator, six drill collars, change-over, and hydraulic jars [left 2 change-overs, tubing spear, 10' 2 3/8" tubing, one full joint 2 3/8", one six foot 2 3/8" tubing sub, change-over, two bumper subs, and wireline spear in hole, and 1,365' wireline and six foot 1 x 1 1/2" weight bar]. SDFN. Will PU on casing in a.m.

**07/30/08**

BLM, Bob Hoskinson on location. ND BOP and wellhead. Tied back on four lines. PU Bowen casing spear w/ extension. RU casing jacks, freed 5 1/2" casing @ 180k. PUH 5', casing stuck, worked csg to 240k. Casing parted @ ~150'. RIH w/ casing and screwed into fish. RIH w/ wireline, stacked out @ 5,660'. PUH and located collar @ 5,617'. Cut csg @ 5,637' per BLM. POOH w/ wireline. NU & RIH w/ 17 – 20# AD-1 packer and to 943'. Established rate thru casing cut of 1 BPM @ 1,100 psi, pumped 15 bbls out cut, w/ full returns to surface. SD pump, tubing on vacuum. SDFN.

**07/31/08**

POOH w/ packer. ND BOP. PU spear, PU on csg. RU casing tongs and PU 1 jt 5 1/2" 15.5#. Screwed into fish, worked csg up to 120k, freed casing. NU casing BOP and POOH w/ 136 jts (plus landing joint) LT&C N-80 in good condition. RD casing tools, SDFN.

**08/01/08**

RIH w/ tubing to 5,690'. RU cementer, cleared tubing, and pumped 75 sx H cmt @ @ 5,690'. PUH w/ tubing, SD for weekend.

**08/04/08**

RIH w/ tubing, tagged cmt @ 5,533'. PUH w/ tubing to 4,615', RU cementer, cleared tubing, and pumped 70 sx H cmt w/ 2% CaCl<sub>2</sub> @ 4,615'. PUH w/ tubing to 3,673' and WOC 4 hrs. RIH w/ tubing, tagged cmt @ 4,443'. PUH w/ tubing to 3,297' and pumped 55 sx H cmt @ 3,297'. PUH w/ tubing to 2,355' and WOC, will tag 08/5/08 per BLM. SDFN. BLM, Bob Hoskinson on location.

**08/05/08** RIH w/ tubing, tagged cmt @ 3,108'. PUH w/ tubing to 1,632', RU cementer, and pumped 55 sx H cmt w/ 2% CaCl<sub>2</sub> @ 1,632'. POOH w/ tubing and WOC. RIH w/ wireline, tagged cmt @ 1,470'. POOH w/ wireline. RIH w/ tubing @ 820' and pumped 90 sx H cmt w/ 2% CaCl<sub>2</sub> @ 820'. POOH w/ tubing and WOC. RIH w/ wireline, tagged cmt @ 540'. POOH w/ wireline. RIH w/ tubing to 60' and circulated 30 sx H cmt 60' to surface. POOH w/ tubing. ND BOP. RDMO to Oxy Excalibur Federal #1.