

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 19 2008

OCD-ARTESIA

Form C-103
May 27, 2004

WELL API NO. 30-015-23547
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'J'
8. Well Number 241
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Empire Abo Unit 'J'
2. Name of Operator BP America Production Company	8. Well Number 241
3. Address of Operator P.O. Box 1089 Eunice NM 88231	9. OGRID Number 00778
4. Well Location Unit Letter H : 1950 feet from the N line and 660 feet from the E line Section 6 Township 18S Range 28E NMPM County EDDY	10. Pool name or Wildcat Empire Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657.2' GR	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/4/08: RIG UP UNIT. TEST TBG TO 500#, TOOK 11 BBL TO LOAD,
TBG HELD 500#, BLEED OFF. UNSEAT PUMP AND LD 76-7/8", 51- 3/4" RODS.
INSTALL POLISH ROD AND SECURE WELL.
9/5/08: LAY DOWN ALL RODS AND PUMP. KILL WELL WITH 50 BBL AND TRICKLE
1.5 BPM WHILE BOP IS NIPPLED UP. INSTALL BIW HEAD AND POH WITH TBG.
POH WITH 75 STANDS AND SHUT DOWN LEAVING A KILL STRING.

Continued on Page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 9/17/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only **Accepted for record**

APPROVED BY NMOCD TITLE

Conditions of Approval, if any:

Approved for plugging of well bore only
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.state.nm.us/oed DATE 9/19/08

Form C-103
Empire Abo Unit J-241
30-015-23547
Continued from Page 1

9/8/08: POH WITH KILL STRING. RIG UP WIRELINE, RIH WITH GAUGE RING, TAG UP @ 6110'. POH, RIH WITH CIBP SET PLUG @ 6100' COROLLATE BACK TO GAMA LOG/WELEX. SET PLUG. POH RIG DOWN. RIH WITH TBG TO 6053', LAID DOWN 2 PLUGGED JTS, LOAD CSG WITH 207 BBL. FRESH, WORK OUT PARAFFIN/RUST PLUG, CIRC RUST AND PARAFFIN (2 TBG VOLUME). TEST CSG TO 600#. SHUT DOWN.

9/9/08: PICK UP 3 JTS AND TAG CIBP @ 6106' (TBG TALLY) LD 1 JT. 198 JTS IN HOLE, RIG UP LD LINE. WAIT ON MUD FROM MONAHANS. CIRC. 9.5# SALT GEL MUD 225 BBL. SPOT 25 SX CEMENT (6100'-5950'). FLUSH WITH 23BBL MUD. LD TBG TO 3910' TOTAL OF 77 JTS ON RACK. SHUT DOWN

9/10/08: MOVE IN AND RIG UP KEY PLUG EQUIPMENT. RIH WITH 5 JTS, (72 ON RACK) 4064'. SPOT 25 SX CEMENT W/ 15.2 FLUSH, LD 13 JTS TO 3668' (85 JTS OUT 119 IN) PUMP 25 SX CEMENT WITH 13.5 FLUSH, LD 5 JTS AND POH WITH 1 ROW. WOC

9/12/08: RIH TAGGED @ 850', LD TUBING TO 416' PUMP 70 SX PLUG. LD TG. ND BOP AND WASHUP BOP AND SLIPS, CAP CSG OFF WITH CEMENT. WASH UP CEMENT PUMPS AND RIG THEM DOWN. RIG DOWN UNIT

9/16/08: DIG OUT CELLAR, CUT OFF WH, WELD IN PLATE 1" NIPPLE AND VALVE, WELD DRY HOLE MARKER IN PLACE, PUSH CALICHE OVER CELLAR AREA, DIG UP AND CUT OFF ALL ANCHORS.