Submit 3 Copies To Appropriate District Office	State of New M	Form C-103					
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	June 19, 2008 WELL API NO.					
District (1). 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	30-015-35094					
District III	1220 South St. Fra		5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 8	6. State	6. State Oil & Gas Lease No.				
1220 S St. Francis Dr., Santa Fe, NM 87505				VA-2974			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Canyon	7. Lease Name or Unit Agreement Name Canyon BJK State			
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other			8. Well Number 1			
2. Name of Operator			9. OGRID Number				
Yates Petroleum Corporation	2EL 1 ≥ 7000			025575			
3. Address of Operator 105 South Fourth Street, Artesia, N	, NM 88210 OCD-ARTESIA			10. Pool name or Wildcat Wildcat; Bone Spring			
4. Well Location Unit Letter A :	330 feet from the Nor	th line and _	330	feet from the	East	line	
Section 1		ange 29E	NMPM	Eddy	County	The Secretary of	
	11. Elevation (Show whether Di	R, <i>RKB, RT, GR, etc</i> 0'GR	c.)				
The state of the s	8000	* · '					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				<del></del>	ERING CASI		
TEMPORARILY ABANDON			PNS.□ PAN	ID A	$\boxtimes$		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	<del>-</del>	CASING/CEWE	NI JOB				
OTHER:	olete de arrentieme (Clearly state el	OTHER:	nd airea mant	timent datas inc	Indina action	atad data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
8/26/08 – Tested Intermediate casing to 1500 psi for 30 min. WOC 38 hrs 20 min. Reduced hole to 7-7/8" and resumed drilling. 8/31/08 – Started losing fluid at 6020'.							
9/1/08 – Drilled to 6452'. Losses had continued to increase. Continued to drill.							
9/6/08 – Reached TD 8616'. When tripped out of hole and tripped back in, could not get past 3253'. Decided to plug and abandon well.							
Notified Gerry Guye (NMOCD-Artesia) at 8:30 AM on 9/11/08 by voicemail of the intent to plug back 50' inside intermediate casing point, 50' below and above the top of the salt, 50' below and above surface casing point and 60' to surface.							
9/11/08 - Pumped 50 sx Class "C" cement with 2% Calcium. Tagged at 3104'. Set a plug from 1600'-1700' with 20 sx Class "C"							
cement. Set a plug from 550'-650' with 20 sx Class "C" cement. Set a surface plug from 60' to surface with 20 sx Class "C" cement.							
Circulated 6 sx to surface. WELL IS PLUGGED AND ABANDONED.							
Spud Date:	Rig Release I	Date:					
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belie	ef.			
1							
SIGNATURE TITLE Regulatory Compliance Supervisor DATE September 18, 2008							
Type or print name Tina Hue	erta E-mail address: tina	h@vpenm.com	PHONE:	575-748	-4168		
ACCEPTED TO TECOTO Transfer under roll vide Plugging)							
APPROVED BY:  Conditions of Approval (if any):  NMOCD  TITLE  Or C-103 (Sub-sequent Reput) to which may be found at OCD Web Page under which may be found at OCD Web Page under page under which may be found at OCD Web Page under page under which may be found at OCD Web Page under page u							
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