

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMLC 02860							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator BEPCO, L.P.		7. Unit or CA Agreement Name and no NMNM71016X							
3. Address P.O. BOX 2760 MIDLAND TX 79702-2760		8. Lease Name and Well No POKER LAKE UNIT 220							
3 a Phone No. (Include area code) (432)683-2277		9. API Well No 30-015-35628							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface UL L, 1780' FSL, 990' FWL, LAT N. 32.200611, LON W 103.926333 At top prod interval reported below SAME At total depth		10. Field and Pool, or Exploratory NASH DRAW (DEL./BS/AVAL)							
		11. Sec, T, R, M, on Block and Survey or Area SEC 19, T24S, R30E							
		12. County or Parish EDDY							
		13. State NM							
14. Date Spudded 04/25/2008		15. Date T D Reached 05/12/2008							
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 06/06/2008							
17. Elevations (DF, RKB, RT, GL)* 3124'									
18. Total Depth MD 7400' TVD		19. Plug Back T D MD 7319" TVD							
20. Depth Bridge Plug Set MD TVD									
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CLN-LDT; GR-AIT		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0'	611'		510 SXS		0" CIRC.	
7-7/8"	5-1/2"	15.5/17#	0'	7399'	4966'	370 STG. 1		5290' EST	
						1500 STG. 2		0' CIRC.	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5300' SN	5138' TAC							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) DELAWARE	3372'	7132'	5570-5633'	0.380	40	PRODUCING			
B)			6138-48'	0.380	20	PRODUCING			
C)			6517-27'	0.380	20	PRODUCING			
D) AVALON	7224'	7290'	7253-7279'	0.038	20	PRODUCING			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
5570-5633'	FRAC'D W/ 21695 GALS LIGHTNING 2500 + 50060 #S 16/30 OTTAWA & 23257#S 16/30 SUPER LC								
6138-48'	FRAC'D W/ 37716 GALS LIGHTNING 2500 + 101469#S 16/30 OTTAWA & 41086#S 16/30 SUP. LC								
6517-27'	FRAC'D W/ 74934 GALS LIGHTNING 2500 + 60376#S 16/30 OTTAWA & 19943 #S 16/30 SUPER LC								
7253-79'	FRAC'D W/ 109641 GALS SLICK PW + 9781#S 14/30 LITEPROP 125								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/06/08	06/25/08	24	→	124	175	323			PUMPING
Choice Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
24/64"	SI 280	300	→				1411	PRODUCING	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				T/SALT	962'
				B/SALT	3161'
				T/LAMAR	3372'
				T/BELL CANYON	3399'
				T/CHERRY CANYON	4221'
				T/LOWER CHERRY CANYON	5456'
				T/BRUSHY CANYON	5516'
				T/LOWER BRUSHY CANYON	6885'
				T/BONE SPRING LIME	7132'
				T/AVALON SAND	7224'
				B/AVALON SAND	7290'

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other **Inclination**

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORE Title PRODUCTION CLERK

Signature  Date 06/26/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BEPCO, L.P.
P. O. Box 2760
Midland, Texas 79702

432-683-2277

FAX: 432-687-0329

June 26, 2008

9-6-08

**Re: Poker Lake Unit #220
Nash Draw (Delaware/BS/Avalon)
Eddy County, New Mexico
File: 100-WF: PLU220.OCD**

Oil Conservation Division
1301 West Grand Avenue
Artesia, New Mexico 88210

JUN 30 2008
OCD-ARTESIA

Gentlemen:

BEPCO, L.P. respectfully requests that the logs and completion data, on the above captioned well, be held confidential for the maximum period of time.

If you should have any questions, please contact Ann Moore at the above letterhead address, phone number or via email at camoore@basspet.com.

Sincerely,



Ann Moore
Production Clerk

cam

Attachment