



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well ☐ Oil Well ☐ Gas Well ☒ Other

SEP 23 2008

2 Name of Operator Merit Energy Company

OCD-ARTESIA

3a Address  
13727 Noel Rd. Ste. 500, Dallas, TX 75240

3b Phone No (include area code)  
972-628-1467

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

1650' ~~EST~~ & 660' FWL; Sec 19, T-17-S, R-31-E

5 Lease Serial No

NMLC029395A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Turner A 14

9. API Well No.

30-015-05239

10 Field and Pool, or Exploratory Area

Grayburg - Jackson

11 County or Parish, State

Eddy, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

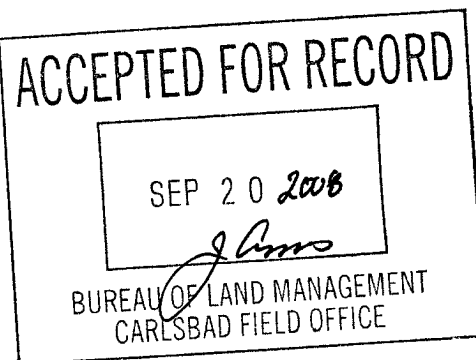
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached information

ACCEPTED FOR RECORD

SEP 24 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA



14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kristin Hodge

Title Regulatory Analyst

Signature

*Kristin Hodge*

Date

9/18/08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**08/19/08:** BEGIN MOVING RIG & PXA EQUIP. TO LOC. – HOLD TAILGATE  
SAFETY MEETING; OPEN WELL & BEGIN TO BLOW DOWN INTO  
FLOWLINE; PARK RIG ON OTHER LOCATION & RETURN TO PREVIOUS JOB  
SITE FOR BALANCE OF EQUIP.; LEFT WELL OPEN INTO FLOW LINE; SDFN.

**09/03/08:** ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN VALVE TO  
WELL & BEGIN BLOWING WELL DOWN – WELL WAS STILL FLOWING AT  
END OF DAY; WORK ON PUMP TRUCK & HAD BACKHOE CLEAR LOC.;  
SDFN.

**09/04/08:** ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL &  
BEGIN TO BLEED WELL DOWN TO 250#; TALK W/ MERIT CO. REP. &  
DECIDED TO GET VACUUM TRUCK & UNSEAT PKR; SPOTTED RIG & RU  
BCM & ASSOCIATES, INC.; ND WELLHEAD & NU BOP'S; UNSEAT PKR. &  
POOH W/ TBG. & PKR.; LD PKR. & PU 4-1/2" CIBP & RIH W/ CIBP & SET @  
2625' – SHUT WATER FLOW OFF; SPOT CMT. EQUIP.; CWI & SDFN.

**09/05/08:** ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO  
PRES.; BREAK CIRC. & MIX & PUMP A 25 SX. CMT. PLUG ON TOP OF CIBP  
@ 2625'; POOH W/ TBG. & WOC; RIH W/ TBG. & TAG TOP OF CMT. PLUG @  
2480'; POOH LAYING DOWN TBG. TO 2400'; MIX & PUMP A 25 SX. CMT.  
PLUG @ 2400'; POOH & WOC; CWI & SDFW.

**09/08/08:** ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO  
PRES.; UNPACK WELL & PU ON TBG. – TBG. WAS STUCK; BLM ON LOC. –  
TRIED TO WORK TBG. FREE BUT WOULD NOT COME LOOSE; BLM OK'D  
CUTTING TBG. W/ TOC @ 1425'; RUWL & TBG. SHOT & RIH & CUT TBG. @  
1425'; WORK TBG. BUT COULD NOT WORK TBG. FREE; RU A 2<sup>ND</sup> SHOT &  
RIH – SHOT WOULD NOT GO DOWN ALL THE WAY TO BTM. – LOST SHOT  
IN HOLE; RU 3<sup>RD</sup> SHOT & RIH & CUT TBG. @ 1290'; POOH & RDWL; WORK  
TBG. & FINALLY WORK TBG. FREE; POOH LAYING DOWN 41 JTS. TBG.; &  
LEFT 5 JTS. IN HOLE; RUWL & PERF. GUN & RIH & PERF. SQZ. HOLES @  
1280'; POOH & RDWL; PRES. UP ON SQZ. HOLES BUT COULD NOT PUMP  
INTO WELL; RIH W/ TBG. TO 1325' & MIX & PUMP A 25 SX. CMT. PLUG @  
1325'; POOH W/ TBG. & WOC; CWI & SDFN.

**09/09/08:** ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO  
PRES.; RUWL & RIH & TAG TOP OF 1290' CMT. PLUG @ 1120'; POOH W/  
SINKER BAR; RU PERF. GUN & RIH & PERF. SQZ. HOLES @ 580'; POOH &  
RDWL; RIH W/ 4-1/2" PKR. & TBG. TO 350'; SET PKR. & EST. INJ. RATE &  
MIX & SQZ. A 50 SX. CMT. PLUG @ 580'; REL. PKR. & POOH W/ TBG. & PKR.  
& WOC 4 HRS.; RUWL & SINKER BAR & RIH & TAG TOP OF CMT. PLUG @  
437'; POOH W/ SINKER BAR; PU PERF. GUN & RIH & PERF. SQZ. HOLES @  
250'; POOH & RDWL; RIH W/ PKR. & 1 JT. TBG. & SET PKR. & MIX & CIRC.  
TO SURFACE A 70 SX. CMT. PLUG @ 250'; REL. PKR. & POOH W/ TBG. &  
PKR.; WILL TOP OFF WELL W/ CMT. IN THE MORNING; CWI & SDFN.

**09/10/08:** ARRIVE ON LOC. – HOLD SAFETY MEETING; OPEN WELL – NO  
PRES.; RIH & TAG SURF. PLUG @ 40'; MIX & SPOT A 10 SX. CMT. PLUG  
BACK TO SURF.; POOH W/ TBG.; RDMO – WELL COMPLETE.