Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED

OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an					NM-77046	
abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE				7. Unit or CA Agreement Name and No.		
1a. Type of Well Oil Well Gas Well Other				7. Unit of CA Agreement Name and No.		
Ta. Type of Well Gas	Well Other	CEP 2 3 7008		8 Well Name and	d No.	
2. Name of Operator				North Pure Gold 9 Federal 7		
DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No.						
3. Address and Telephone No.				30-015-27515		
20 North Broadway, Oklahoma City, OK 73102 405-235-3611				10. Field and Pool, or Exploratory Los Medanos; Delaware		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980' FNL 660' FWL SEC 9 T23S R31E				12. County or Parish 13. State		
				Eddy NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OS SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen [_	n (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat New Construction	Reclamati Recomple		Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	Plug and Abandon	_ `	ily Abandon	Other Add Pay Brushy Canyon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	•		
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation is multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)						
8/21/08 - 8/28/08 - MIRU Key WSU. Bled off tbg, wtr flow to surf. Csg has wtr to surf, 130# SIP. Bled dn to 1 bpm. TOOH w/ pump & hauled 3 loads wtr. TOOH w/ 8011' 2 7/8" tbg. TIH w/ treating pkr. Flowing up csg. Set pkr @ 3 places while TIH. Flow is below all pkr settings. Pkr set @ 6919' GL. Determined source of wtr flow from L. perfs 7952-90'. Set CIBP above L. perfs to shut off wtr. First CIBP failed, set second one and RTP.						
ACCEPTED FOR RECORD						
SEP 2 4 2008						
Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA						
14. Thereby certify that the foregoing is t	we and correct					
Signed Signed	Name Title	Judy A. Barnet Regulatory Analy		Date	9/8/2008	
		Negulatory Allah	, 31	Date	3/0/2000	
(This space for Federal of State Office us						
Approved by /S/ DAVID	R. GLASS.			Date		
Conditions of approval Fany: 2 0 200	8			-	· 	
Title 10 0 S. Section 1001, makes it a crime for any	person whowingly and williany to make a	ny department or agency or the Orinet	a States arry raisi	e, nomous or nadquiem	statements or representations to any matter	

DAVID R GLASS PETROLEUM ENGINEER

*See Instruction on Reverse Side