Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office June 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30-015-34558 OIL CONSERVATION DIVIS 1301 W Grand Ave, Artesia, NM 88210 7. Indicate Type of Lease 1220 South St. Francis Di District III STATE FEE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 7. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SS Snakebite Fee PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well Other SEP 2 3 2008 2. Name of Operator 9. OGRID Number OCO-ARTESIA 14049 Marbob Energy Corporation 3. Address of Operator 10. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Esperanza; Delaware 4. Well Location 330 feet from the North line and Unit Letter 1550 feet from the East Section Township 22S Range 27E NMPM Eddv County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3097' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A ... MULTIPLE COMPL PULL OR ALTER CASING . \square CASING/CEMENT JOB DOWNHOLE COMMINGLE \boxtimes OTHER: OTHER: Saueeze 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion Marbob Energy Corporation proposes to squeeze off the Delaware 3 perfs as follows: POOH w/rods & tbg. Set CIBP @ 4150'. Set pkr @ 3475'. Test previous squeeze job on Delaware 4 perfs. If leaking badly, will re-squeeze after Delaware 3 is squeezed. POOH w/ pkr. Squeeze Delaware 3 perfs @ 3864' - 4105' (20 shots) w/ 150 sx cmt. If Delaware 4 is to be re-squeezed, squeeze w/100 sx cmt. Drill out squeeze(s) and test perfs to 1000-1500 psi. Drill out CIBP @ 4150' and push below Delaware 1 perfs @ 5118' - 5132'. PWOP. ACCEPTED FOR RECORD 2008 Spud Date: Rig Release Date: Gerry Guye, Deputy Field Inspector NMOCD-District IL ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Production Analyst DATE 9/22/08 SIGNATURE Type or print name Diana & Briggs E-mail address production@marbob.com PHONE: (575) 748-3303

TITLE

DATE

For State Use Only

APPROVED BY:

Conditions of Approval (if any):