

Submit 3 Copies To Appropriate District
Office
District I
1625 N. Francis Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 26 2008

Form C-103
May 27, 2004

OCD-ARTESIA
WELL API NO.

30-015-02605

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EMPIRE ABO UNIT 'I'

8. Well Number

27

9. OGRID Number

00778

10. Pool name or Wildcat

EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 1089 Eunice NM 88231

4. Well Location

Unit Letter B : 330 feet from the N line and 2271 feet from the E line

Section 5 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3679' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add perfs and return to production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

ACCEPTED FOR RECORD

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEP 29 2008

Barry Price, Deputy Field Inspector
NMOCD-District II ARTESIA

TD: 6261' PBTD: 6228' CIBP: 6100' PERFS: 5758'-5930'

1. MIRU PU. Check casing/wellhead for pressures - bleed off into containment. Have hot oiler on location to pump hot oil/water as required. Kill tubing as necessary. Monitor well and assure it is stable.
2. ND tree, install BOP (ensure BOP has been shop tested and documentation delivered with equipment). Release packer and allow fluid to equalize. Monitor well. TOH with production tubing.
3. TIH with 3 7/8" bit and 4 1/2" casing scraper on 2 3/8" production tubing to CIBP at 6100'. TOH.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 9/25/08

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

Form C-103
Empire Abo Unit I-27
30-015-02605
Continued from Page 1

4. RU wireline unit. Perforate Abo 5957-5968', 5983-5986', 6000-6008' and 6083-6090' with casing gun 2 SPF at 120-degree phasing. Run correlation log. RD WL.
5. TIH with packer on 2 3/8" tubing. Set packer at 5700'. Acidize Abo 5758-6090' with 3200 gal 15% NEFE HCL. Drop 100 ball sealers. Pump 3-6 BPM, max press 2500 psi.
6. Release packer and TOH.
7. TIH with 2 3/8" production tubing per Production recommendation (set up for plunger lift).
8. ND BOP, install tree. Swab/flow test to recover load.
9. RD PU and clean location.