

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSEP 26 2008  
OCD-ARTESIAFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**Lease Serial No.  
NM 100555

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

OGX RESOURCES, LLC

217955

## 3a. Address

P.O. BOX 2064, MIDLAND, TX 79702

## 3b. Phone No. (include area code)

432 685 1287

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Cooper 31 Federal, Well #19. API Well No.  
30 015 36282

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 31, T25S, R29E: 660' FNL &amp; 660' FEL (A)

10. Field and Pool or Exploratory Area  
Rock Spur, Bone Spring11. Country or Parish, State  
EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Cement job</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE CASING-CEMENT DETAIL ATTACHED.

5 1/2" casing cemented on 7-14-08.

ACCEPTED FOR RECORD

SEP 29 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date 08/28/2008

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**OGX RESOURCES  
CASING - CEMENT DETAIL**

Well	COOPER 31 FEDERAL NO 1	Date	7/13/2008
Supervisor	DONNY LEEK	Job Type	SURFACE

PIPE RECEIVED								
Jts	Footage	Size	Wt	Grade	Conn	Mill	Truck	Inspection
138	4947.03	5 5	20	p-110	butt		DGM	KELLY'S
147		5 5	20	P-110	LTC		DGM	KELLY'S
1	36 79	5 5	20	p-110	X/O		DGM	KELLY'S

RUNNING ORDER									
Jts	Footage	Size	Wt	Grade	Conn.	From	To	Remarks	
		SET OFF BOTTOM				10883	0	OPEN HOLE	
	1 00	5.5	20	P-110	BUTT	10882	10883	WEATHERFORD FLOAT SHOE	
1	37 16	5.5	20	P-110	BUTT	10844.84	10882		
	1 00	5.5	20	P-110	BUTT	10843.84	10844.84	FLOAT COLLAR	
125	4947.03	5.5	20	P-110	BUTT	5896.81	10843.84		
1	36.78	5.5	20	P-110	X/O	5860.03	5896.81		
	2 00	5.5	20	P-110	LTC	5858.03	5860.03	DV TOOL	
144	5858.03	5.5	20	P-110	LTC	0	5858.03		
						0	0		
						0	0		
						0	0		
						0	0		
KB	15	X	X	X	X	-15	0		
Casing Landed @		10883	RKB	15					Landing Jt. Cut off/Laid Down
Testing?									

EXTRA PIPE							
Jts	Footage	Size	Wt	Grade	Conn.	Mill	Located @
3	130.75	5 5	20	P-110	LTC		COOPER 31, FED #1
12	512 50	5.5	20	P-110	LTC		

CEMENTING INFORMATION									
Company									
Item	# sx	Wt (ppg)	Yield	Vol, bbls	Description				
LEAD	400	13.2	1.63	116.0	15/61/11/C+5%SALT+3#SKLCM-1=6/10%FL-25+6/10%FL-52				
TAIL	1325	13 2	1 56	368 0	50/50/5/C+3/10#CD-32+2/10%SMS+6/10%FL-52A				
LEAD	1250	12 5	2 04	454 0	35/65/6/C+5%SALT+1/8#SKCF+5/10%FL-52				
TAIL	200	14.8	1 33	47.0	C-NEAT				
Stage 1	Circ Press	@ BPM	Did Plug Bump?	YES	Pressure	1107	Was Pressure Bled Off?	YES	
Initial	405	6	Overdisplaced?	NO	Bbls	368	Did Float hold?	YES	
Final	893	7	Cmt to Surface?	YES	Sx	165	Reciprocated?	NO	
Lost Returns?		PARTIAL		Open DV Tool W/		800	Circ DV Tool 5 hrs		
Stage 2	Circ Press	@ BPM	Did Plug Bump?	YES	Pressure	2200	Was Pressure Bled Off?	YES	
Initial	300	4	Overdisplaced?	NO	Bbls	47	Did DV Tool hold?	YES	
Final	572	4 5	Cmt to Surface?	YES	Sx	138			
Lost Returns?		PARTIAL		Open DV Tool W/		Circ DV Tool 5 hrs			
Stage 3	Circ Press	@ BPM	Did Plug Bump?		Pressure		Was Pressure Bled Off?		
Initial			Overdisplaced?		Bbls		Did DV Tool hold?		
Final			Cmt to Surface?		Sx				
Lost Returns?									
Final Hookload, M#		90M	Wt on Csg Slips, M#		90M				
Type & placement of Centralizers & other Hardware									
CENTRALIZERS (EVERY OTHER JT TO 5900'									