

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OCT 02 2008

Form C-103
May 27, 2004



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL IDENTIFICATION
30-015-05698
5. Indicate Type of Lease
STATE ☐ FEE ☒ BLM ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
EAST SHUGART UNIT
8. Well Number #22
9. OGRID Number
228051
10. Pool name or Wildcat
Shugart (Y-SR-Q-G)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other -- Injection Well
2. Name of Operator
Americo Energy Resources, LLC
3. Address of Operator
7575 San Felipe, Suite 200, Houston, TX 77063
4. Well Location
Unit Letter J : 2310 feet from the South line and 2310 feet from the East line
Section 35 Township 18S Range 31E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3638' GL
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRUWOR, R/U WIRE LINE TRK, RIH W/ GAUGE RING TO 3304', POH AND RIH & SET 1.78 PLUG IN PROFILE NIPPLE AT 3304' SET PLUG W/ 1800 PSI
- 2) RELEASE ON/OFF TOOL, POH W/ 101 JTS 2 3/8" TK-70 TBING (INTERNAL CERAMIC COATED) SEND ON/OFF TOOL IN FOR REPAIRS
- 3) R/U TESTER RIH W/ ON/OFF TOOL, 2 3/8" TK-70 TBING TESTING TO 4000psi - REPLACE ANY BAD TBING W/ EXTRA IN YARD
- 4) TAG PKR, P/U 2' CIRC PKR FLUID, N/D BOP, LATCH ON TO PKR & TEST ON/OFF TOOL & TBING TO 2000 psi, N/U BOP, LOAD & TEST CSG TO 500 psi
- 5) R/U WIRE LINE TRK, RETREIVE 1.78 PLUG
- 6) RDWOR & RETURN WELL TO INJECTION

ACCEPTED FOR RECORD

OCT 2 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

Pending receipt of MIT chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ehsan Bayat TITLE Regulatory Analyst DATE 10-1-08
Type or print name: Ehsan Bayat E-mail address: ehsan.bayat@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____